



DEWETRON Power Applications



Test & Measurement Solutions



Test & Measurement Solutions

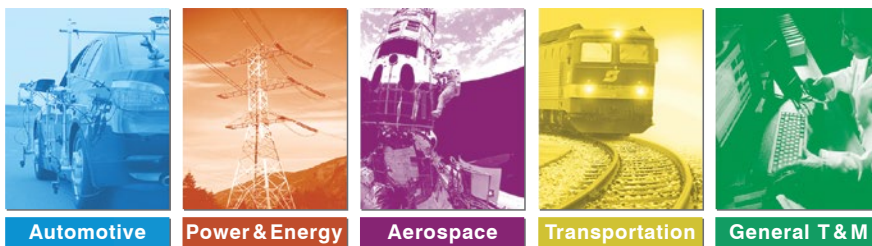
From our founding in 1989, DEWETRON has become a market-leading provider of test and measurement systems. Our 200+ employees are located at our headquarters in Graz, Austria - and also in more than 25 countries around the world.

12.000 systems in the market
260.000 analog channels



DEWETRON is with Augusta Technology AG and their new major shareholder TKH group, part of an international industry group with 1,1 billion Euro turnover and more than 4.700 people.

We provide highest quality Test & Measurement Solutions for



Automotive

Power & Energy

Aerospace

Transportation

General T & M

Reference Customers



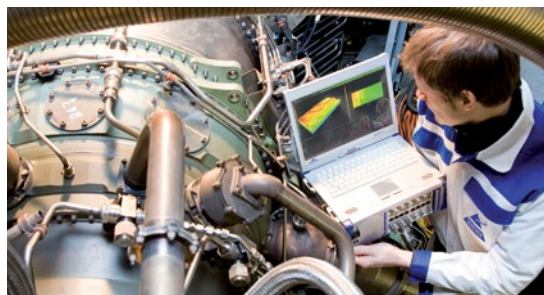
NASA, Airbus, OMV, Lockheed Martin, Lufthansa, Honda, Harley Davidson, Johnson & Johnson, Renault, Rolls Royce, Windtest, Verbund Hydro, Rockwell Collins, Schindler, Trumpf, Technical University Vienna, Pirelli, Kawasaki, Bell Helicopter, Boeing Commercial Airplanes, Bombardier, New York Subway, Trenitalia, Continental, and many more ...

We have the expertise & we go the extra mile for our customers

Since 25 years data acquisition is all we do. As we are producing instruments each new development is based on huge experience in making data acquisition systems.

Customization is one of our biggest strengths - we love the challenge and we like to go the extra step for our customers to enable highest quality test and measurement data in shortest time.

There is a whole team of application engineers with 10+ years of experience to support challenging applications.



Quality

Our commitment to Total Quality Management is based on the understanding of what is important for the success of our customers. It starts with the definition of the technical specification, covers the development, production, quality control, shipment, and ends with support and service of our systems during operation.

DEWETRON is ISO 9001:2008 and ISO 14001:2009 certified. Environmental and quality management is more than just a compliance issue for us; it is an integral part of our business operations.

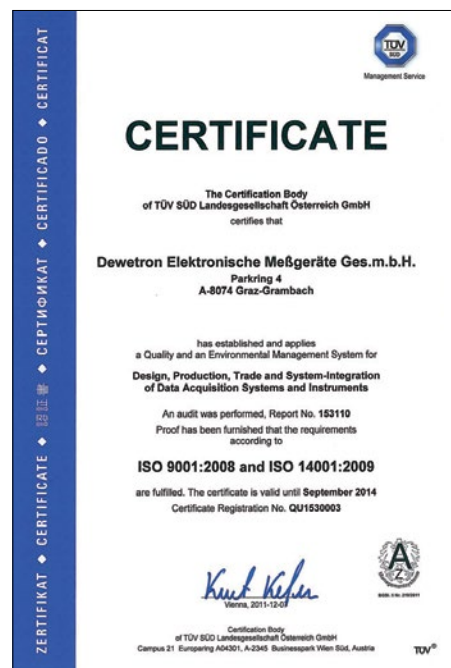
We take quality very seriously! That is why we have our own environmental test facilities in our building in Austria, where all DEWETRON products are tested..



Extensive temperature tests (-40 to +70 °C)



Shaketest procedure



ISO certificate

DEWE-ACADEMY

In the DEWE-ACADEMY single or multi-day events are offered. Professionals teach the practical application of our measurement systems, based on the relevant theory.



Calibration

DEWETRON maintains two top-notch calibration facilities with the same equipment: one at our worldwide headquarters in Austria, and another one at DEWETRON USA in Rhode Island. Our cal lab is based on the Fluke 5500 series calibrator, and we run the METCAL calibration system, which allows us to automate nearly every process.



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VETRON

worldwide

APPLICATIONS

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Applications

PM - Power Measurement - Power Analyzer

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Automotive
Energy & Power Analysis
Aerospace & Defense
Transportation
General Test & Measurement

Suitable for
PM



Applications

Software

Hardware

Power Measurement - Power Analyzer

DEWE-PM

In times of power electronics, power measurement is not only a multiplication of current and voltage, but primarily an analysis of interfering high-frequency and broadband signals. Sinusoidal qualities, as once electric current and voltage, are displaced by pulse packages; power ratings do not have only 50 or 60 Hz any longer.

Beside the calculation of power for the fundamental oscillation and all signals, questions of harmonics, symmetries, flickers and start-up processes arise.

Switching frequencies of drive mechanisms having several kHz require sampling rates of several hundred kHz and analogical bandwidths of input amplifiers. The demand of preciseness is far below 0.1 % and this should preferably be the case in the entire frequency spectrum and amplification range.

Key Features Software

- Measurement of DC, 1-, 2-, 3-, 6- and 7-phase AC systems
- 16.7 Hz, 50 Hz, 60 Hz, 400 Hz, 800 Hz, variable frequencies (1.5 Hz up to 10 kHz)
- Multiple power measurements with one device
- Math-library for efficiency, energy consumption, recuperation calculation
- Power quality library for FFT, harmonics, higher frequencies, flicker, flicker emission, symmetrical components etc. and automatic report generations
- Calibration in frequency domain

Key Features Hardware

- High bandwidth up to 6 MHz
- High accuracy 0.02 %
- High sampling rate up to 10 MS/s
- Continuous data storing in full sample rate
- Flexibility in number and type of input channels

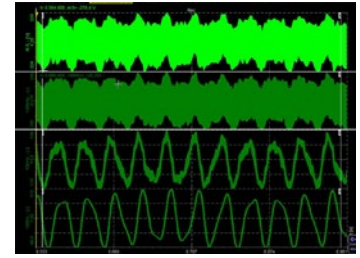
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DEWETRON

Hardware

High bandwidth of whole measurement chain and high sampling rate

Modern frequency converters for electric vehicles work with a pulse frequency up to 100 kHz. To acquire these signals for precise power measuring, it is necessary to choose a high sampling rate. With DEWETRON systems a sampling rate of up to **10 MS/s** is possible. This allows exact analysis of the pulse packages of frequency inverters.

Furthermore an analog bandwidth of up to 1 MHz should be guaranteed. DEWETRON galvanic isolated amplifiers with a bandwidth up to 2 MHz ensure this.



Current input – direct, low-voltage or flexcoil

Due to modular system it's possible to connect all types of current transducers to the system. So you whether can measure the current directly via a shunt-amplifier module (30 A peak), or via external sensors (shunt, clamp, etc.) with low-voltage module or you can connect simple flexcoils (integrator is located in the device itself). All modules are galvanic isolated with an accuracy of 0.02 %.



Modular system – Flexible number & type of channels

The hardware offers different signal inputs like analog, digital, counter/encoder, video, GPS and various bus systems like CAN which all are recorded perfectly synchronized. Almost every sensor (voltage, current, rpm, force, torque, noise, vibration, emission data, temperature, pressure, etc.) can be connected to the DEWETRON system. Furthermore the system can be expanded to any number of input channels.

Voltage input up to 1600 V_{DC}

To ensure voltage and current measurement at every point of the electrical powertrain (also in the intermediate circuit) a wide voltage input range and high accuracy for both, current and voltage measurement, is necessary. The galvanic isolated (4 kV) high-voltage amplifiers allows to measure voltages up to 1600 V_{DC} with an accuracy of 0.02 %.



Mobile measurement system

Mobile measurements require measurement systems with small form factor.

DEWETRON measurement systems can be equipped with battery packs which enable measurements under real driving conditions. The battery packs are hot-swappable which ensures arbitrary length of the measurements (e.g. measuring energy consumption at an empty run of a vehicle).

Resolution

Standard resolution is 16 bit for up to 10 MS/s sampling rate. For special applications also an A/D converter with a resolution of 24 bit and a maximum sampling rate of 200 kS/s can be reached.

Data storing

The concept of the whole measurement system allows a continuous storage of data in the full sampling rate. The possible storage duration depends only on the used hard disk and can be easily enlarged.

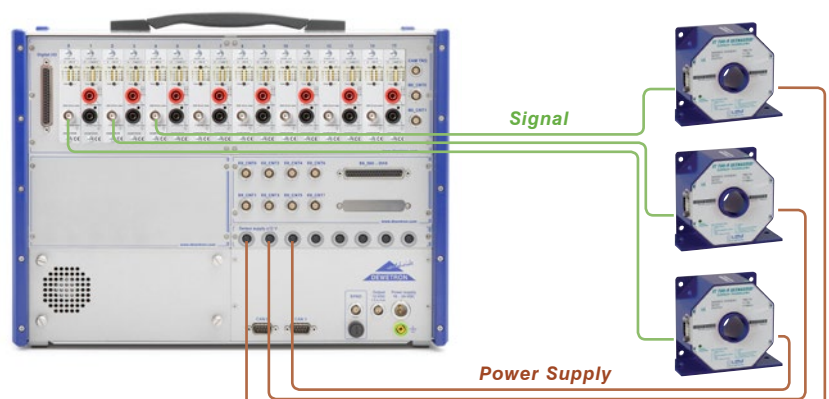
Hardware Synchronization

It's possible to synchronize a number of different DEWETRON measurement systems with each other via direct connection or via GPS. The synchronization will be done in the full sampling rate.

Power supply for sensors

The measurement system can also provide the power supply for different sensors ($\pm 9\text{ V}$, $\pm 15\text{ V}$). So for example the power supply for current transducers (current clamps or a zero-flux transducer system) can be directly provided from the measurement system.

Further sensors, such as GPS or video, can be connected to the system.



Software

The software is user-friendly and easy to use. It is always the same, for measurement and analysis, so you do not have to switch between different software tools.

Power calculation

- Active power (P), reactive power (Q), apparent power (S), distortion power (D)
- $\cos \varphi$, power factor
- P , Q , $\cos \varphi$ for each harmonic
- Symmetrical components (positive, negative and zero sequence components); U , I , P , Q , $\cos \varphi$; from 10 period values and period values
- Period values ($1/2$ cycle, cycle, overlapping, 1 ms sliding, ...)
- Synchronized calculation interval over 5 to 60 periods (normally used 10 periods in 50 Hz and 12 periods in 60 Hz systems)

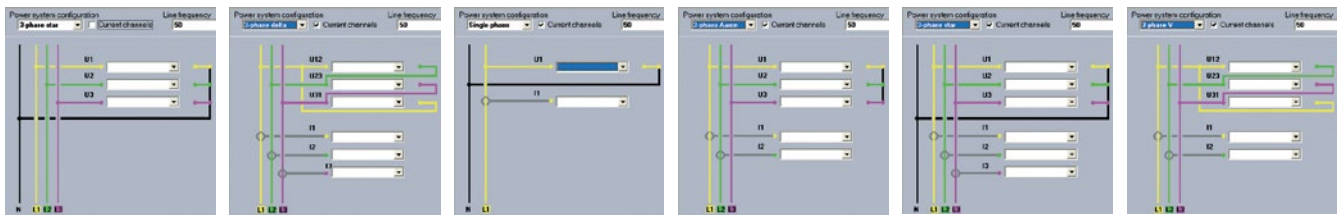
| | | | | | |
|----|-------|-------|--------|-------|-------|
| U1 | 48634 | 49225 | 0.15 | 26722 | 26554 |
| U2 | 7240 | 40705 | 4.1352 | 1940 | 15552 |
| U3 | 0.12 | 14038 | 1.12 | 8458 | 8467 |
| I1 | 1952 | 13025 | 13.171 | 0.15 | 2655 |
| I2 | 15720 | 0.15 | 14038 | 1.15 | 9044 |
| I3 | 13810 | 2659 | 13804 | 14054 | 12007 |
| P | 2590 | 15833 | 15833 | 0.15 | 14028 |
| Q | 9159 | 9151 | 13882 | 25.18 | 13877 |
| S | 1984 | 0.15 | 11792 | 120 | 7932 |

Power system configurations (wiring schematics)

In the software it's possible to define any power system configuration, starting from one-phase AC systems up to 7-phase systems (6- and 7-phase configuration is a combination of 3 and 1-phase systems)

- DC
- 1-, 2-, 3-, 6-, and 7-phase AC systems

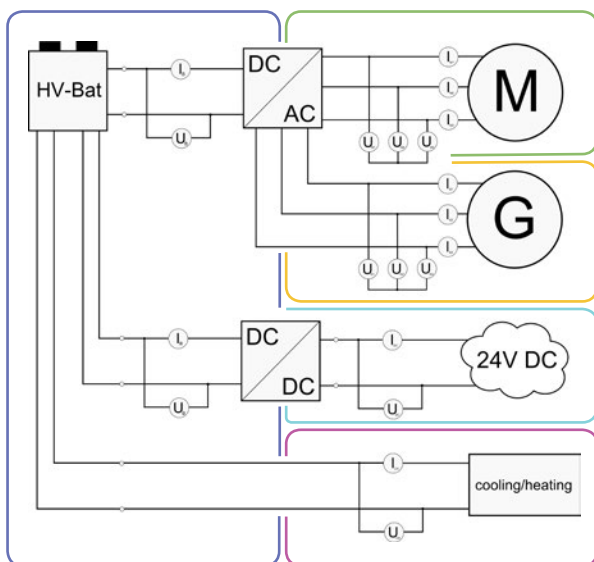
Different wiring schematics allow all possible connections. These are single phase, star connection, delta connection, V connection, Aron connection and a combined star / delta connection. All of course with or without currents.



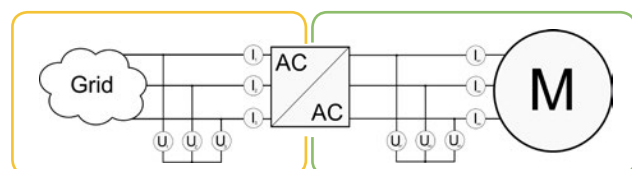
For three-phase systems it is possible to calculate out of a star connection the delta waveform and rms values and vice versa.

Multiple power measurements

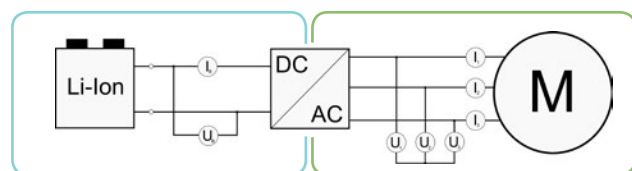
It's possible to do multiple power measurements within the same device and also with different system configurations and system frequencies. This is especially for the determination of efficiency factors indispensable.



2 x 3-phase AC measurement and 3x DC measurement



2x 3-phase AC measurement



DC and 3-phase AC measurement

Power system frequencies & frequency calculation

The software PLL guarantees a very accurate frequency estimation (mHz). The resampling functionality ensures even for very fast frequency changes (inverter with variable frequency) right results without gap and time-delay.

It's also possible to use different power system frequencies for different power measurements within one device.

Possible system frequencies:

- 16.7 Hz (railway applications)
- 50 Hz, 60 Hz (electrical grid)
- 400 Hz, 800 Hz, (motors, generators on ships, airplanes etc.)
- Variable from 1.5 Hz up to 10 kHz (e.g. variable drives)

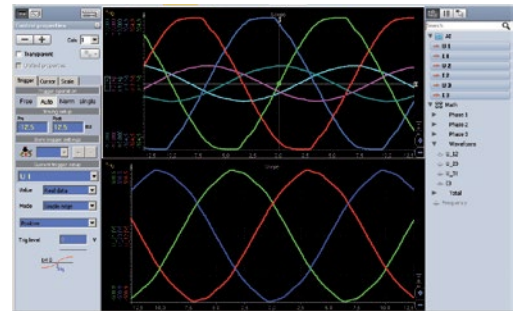


Calibration in frequency domain

Any part (module, clamp, sensor) has a frequency depending transmission curve for amplitude and phase: $A(f)$, $\Phi(f)$. In the software it is possible to calibrate all sensors in the frequency domain. With this unique technology the basic accuracy of different sensors can be highly improved and ensures highest accuracy for power measurement.

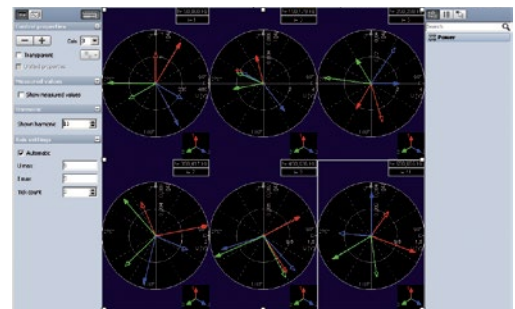
Scope

- Selectable graphs
- U1, U2, U3, U12, U23, U31: line to line and line to earth voltages are supported
- Up to 8 graphs in one diagram
- Zoom in and out are supported online
- Waveforms can be stored
- Flexible trigger options



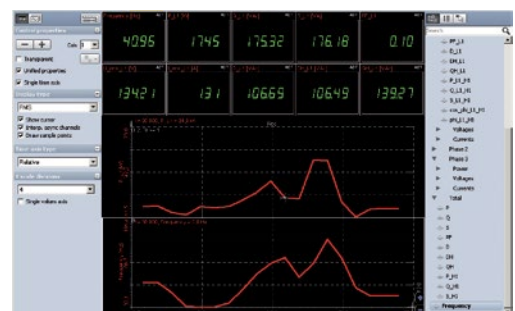
Vector scope

- Vector scope for 3 phase systems
- Each individual harmonic can be shown
- More vector scopes can be displayed on one screen
- Different power systems can be shown on one screen
- With the "transparent" function direct comparisons of phasors are possible



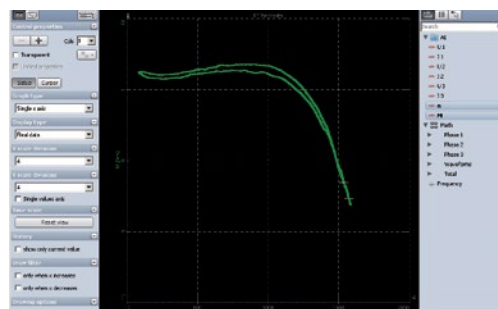
Recorder

- Display synch and asynchronous parameters in the same screen
- Individual screens can be defined
- Zoom in and out
- Storing fast (full sampling rate) or reduced (e.g. 600 sec.)
- Detailed zoom-in to pulse width



X/Y recorder

- Orbitals can be generated online
- P over Q as example for this function



FFT - harmonics analysis

- U , I , P and Q up to the 1000th order
- Individual setup of the number of harmonics including DC-component
(example: 20 kHz sampling rate = 100 harmonics @ 50 Hz)
- Harmonic smoothing filter (according to IEC 61000-4-7)
- Full- and half weighted sidebands (according to IEC 61000-4-7)
- Calculation corrected to the actual real frequency
- Higher frequencies: grouping in 200 Hz bands (according to IEC 61000-4-7)...
- Full FFT spectrum available with each FFT line of synchronized signal
- Background harmonics subtractable
- Optionally definable group-mode for harmonics and interharmonics.
Selectable number of bins and frequency groups - "200 Hz" according to EN 61000-4-7 (OPT-DB required)



FFT - frequency analysis

- In addition to the harmonics FFT a full frequency based FFT is available (with selectable window size)
- All frequencies can be analyzed with this function
- Trigger on FFT patterns
- Definable filters (hanning, haming, flat top, rectangle, ...)
- Analysis up to the half sampling rate possible



Flicker

- According to EN 61000-4-15
- P_{ST} and P_{LT} with flexible intervals
- Individual recalculation intervals
- Flicker emission (current flicker)
- Rapid voltage changes: dt (duration of voltage drop), dc (peak of voltage drop), du (steady deviation of voltage)

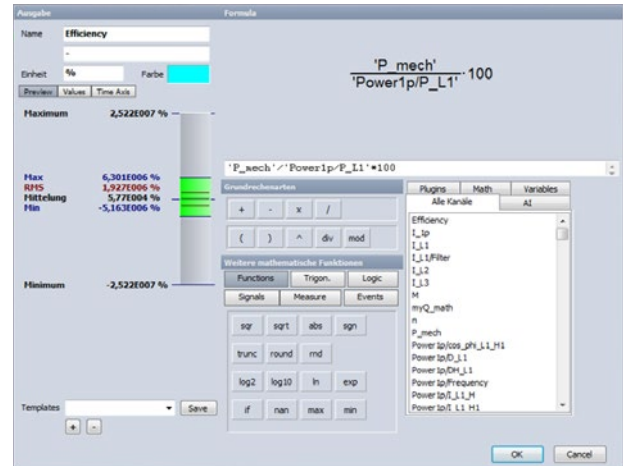
Flicker emission

The flicker emission (also called current flicker) is the amount of flicker, which is added to the grid of a producer or consumer. The determination of these factors is important for the analysis of wind power plants. With the grid impedance and the measured current the voltage drop of an ideal voltage source is calculated and estimated with the flicker algorithm the Flicker emission co-efficients are calculated (according to IEC 61400-21).

Math functions

With the additional MATH function of DEWESoft™ calculations of for example efficiency, difference of input, output and phase angle differences can be implemented easily. Use all POWER parameters as input value.

- Arithmetic functions
- Trigonometric functions
- Logic function
- Signal generator
- Event functions
- d/dt, integration
- Highpass, lowpass and bandpass filters
- Transfer curve function
- Statistics



Analysis & report generation according to different standards

Within the software or via additional plugins it is possible to do analysis according to different standards and partially also with automatic report generation.

Here is a list of covered standards:

- | | | |
|--------------|------------------|-----------------|
| ■ 61000-4-30 | ■ IEEE 1159 | ■ TOR D2 |
| ■ 61000-4-7 | ■ IEC 61400-12-1 | ■ BDEW |
| ■ 61000-4-15 | ■ IEC 61400-21 | ■ 61000-2-4 |
| ■ 61000-3-2 | ■ VDE AR4105 | ■ EN 61000-3-11 |
| ■ 61000-3-3 | ■ FGW-TR3 | ■ EN 61000-3-12 |
| ■ EN50160 | ■ EN160001 | etc. |

Recording options

Edge, filtered edge and window trigger



Setting the trigger on rising edge when the threshold has been crossed



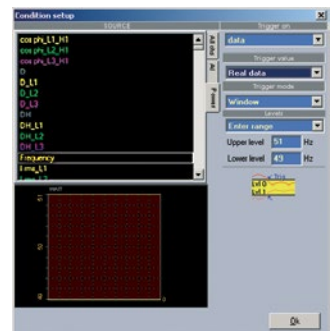
Setting the trigger on falling edge when the threshold has been crossed



Setting the trigger when signal enters the range between two definable threshold levels



Setting the trigger when signal leaves the range between two definable threshold levels



Further trigger functions: pulse width, window and pulse width, slope, FFT and time

Inverter Measurement

Application Example for Power Measurement

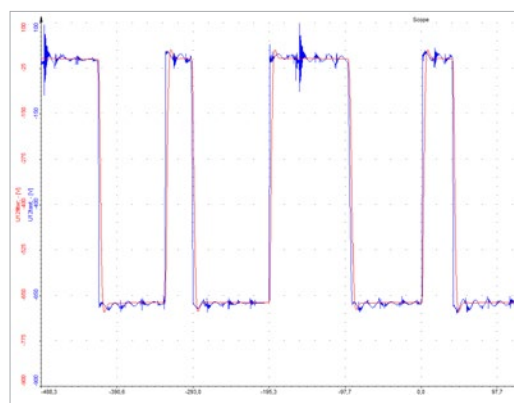
The customer is manufacturer of power inverters mainly for urban trolley busses and rail public transport services. At the test bench, they do detailed analyses at the power inverters, the motors and the whole powertrain.

On the one hand, they analyze the PWM generation in detail and need therefore highest sampling rates, high bandwidth and highest accuracy for the whole measurement chain. On the other hand, they do also efficiency measurements and need therefore power measurement at multiple points (3-phase star and delta, 2-phase, 1-phase and DC) and also with different frequencies (variable, 50 Hz, 60 Hz, 16.7 Hz, 400 Hz, 800 Hz). Additional measurement channels for mechanical parameters (torque, speed, etc.) and ambient parameters (temperature, humidity, etc.) are required. All in all there are 24 channels which have to be measured completely synchronous (with 2 MS/s sampling rate).

Further requirements are the online efficiency determination of the inverter and a number of further calculations via the Math library and the power plugin. For detailed analysis, they use the post-processing function provided by the software.



Simultaneous measurement on the grid and inverter



PWM signal of the inverter



FFT and vector scope of the inverter and the grid



DEWE-2600 measurement instrument

Applications

Software

Hardware

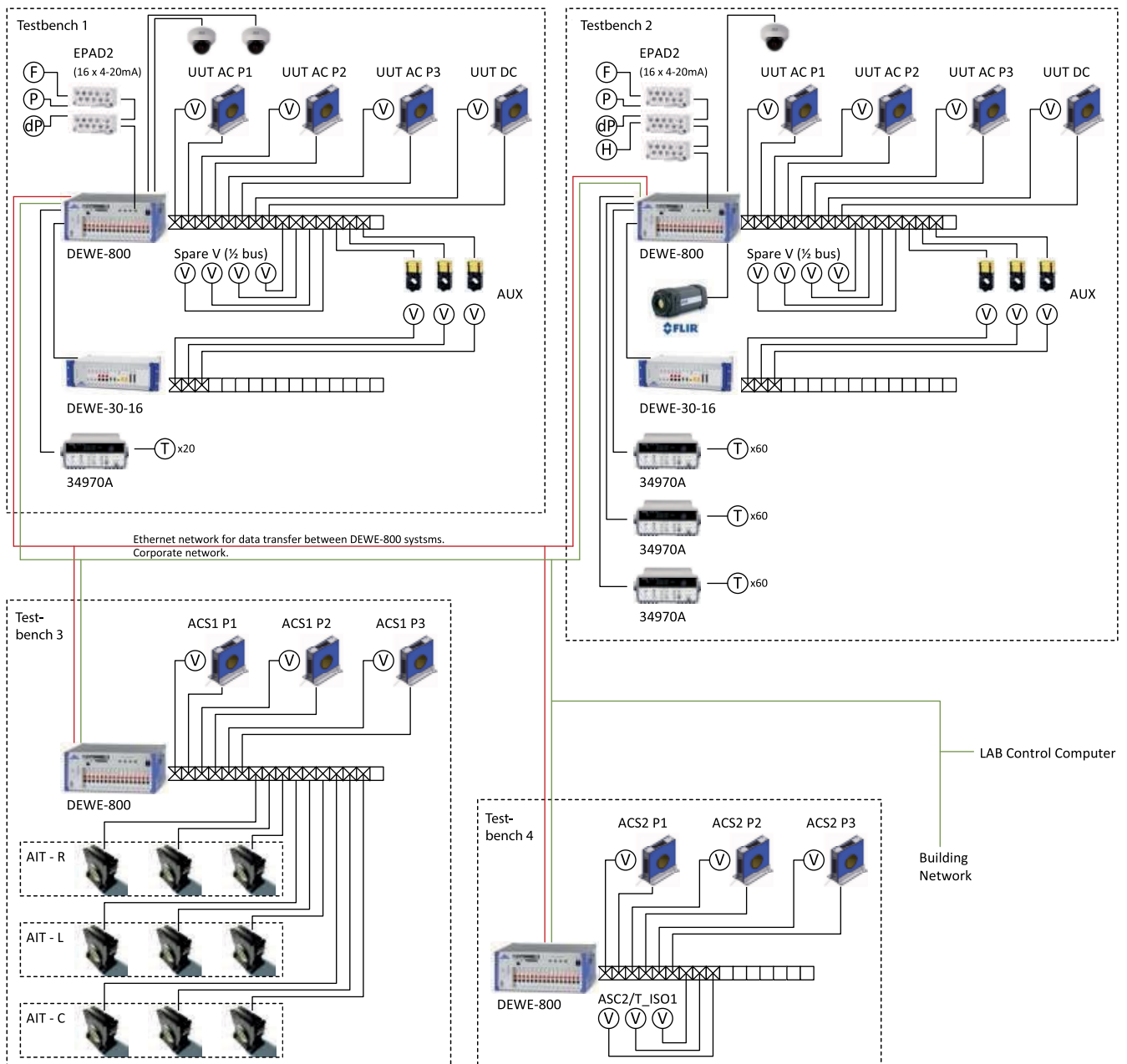
Test bench for photovoltaic systems

Application Example for Power Measurement

The customer is manufacturer of electrical equipment mainly for the energy sector. In the division of solar they provide complete solutions for photovoltaic integration. They have several test bays for analysis of the photovoltaic systems, starting from the DC output of the solar panel up to the grid connection.

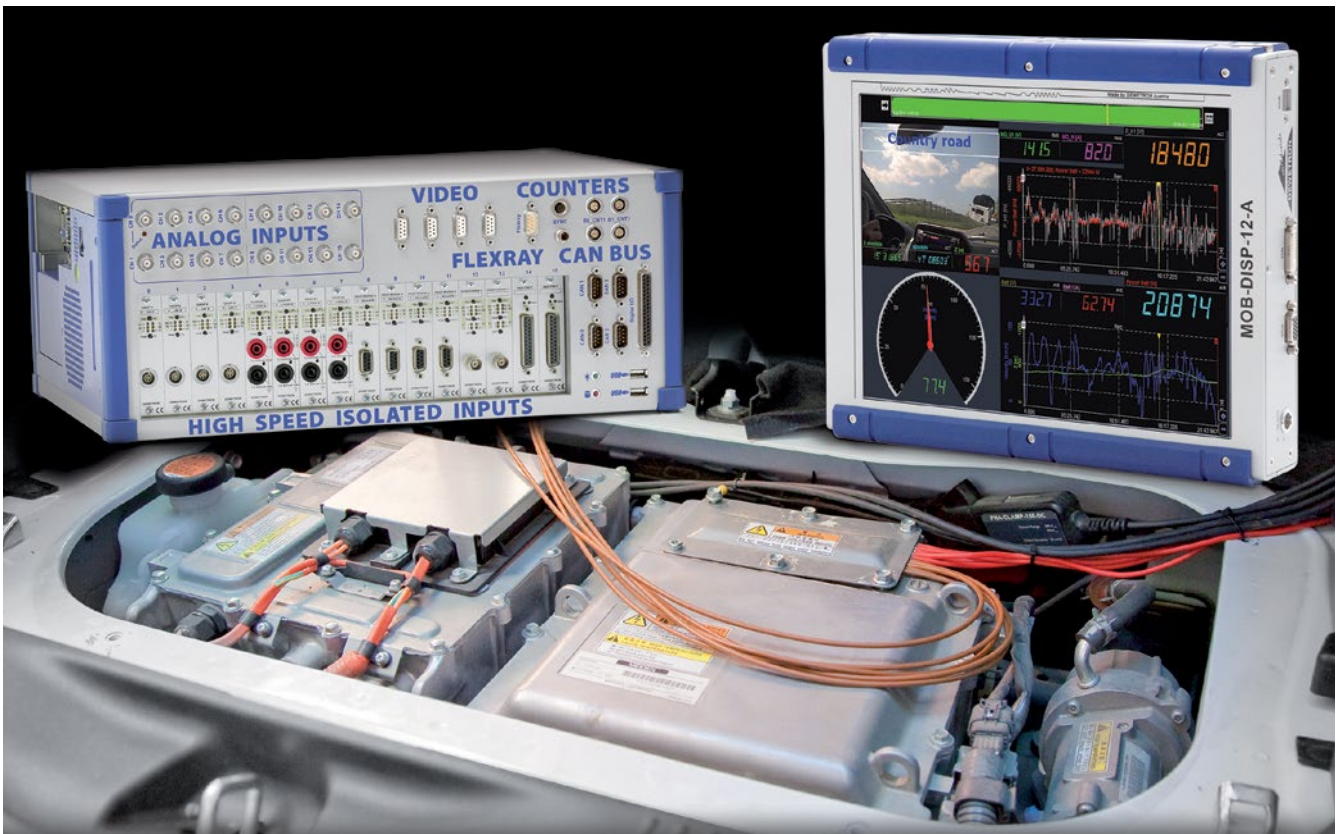
They want to do a number of analysis at the test-bench like efficiency determination, harmonics analysis, energy generation, profiles of the power generation etc. at different ambient conditions and different operation situations. Beside the data acquisition of voltage and currents they also want to connect video and infrared cameras, temperature-, humidity- and pressure sensors to the measurement device. There are all in all more than 130 sensors connected to the different measurement devices at all five test-bays. It is possible to do the data acquisition of all signals at all test-bays completely synchronous with the full sampling rate.

They need to do the calculation of the electrical power for different wirings like one phase, three phases, DC and also for different frequencies during measurement. Furthermore they want to do a lot of mathematical operations (filter, statistics, correlation, classification, arithmetical- and trigonometrically functions) already during the measurements.





Automotive
Energy & Power Analysis
Aerospace & Defense
Transportation
General Test & Measurement



E-Mobility

DEWE-E-MOBILE

The shift from the conventional vehicle towards the various hybrid technologies and purely electrically driven vehicles has already begun. The range of micro, mild, full and plug-in hybrids already available or posed for launch is a clear indicator that e-mobility is regarded as our biggest short-to-medium-term hope for environmentally-friendly mobility.

In the race to produce an electric vehicle with a range for everyday use, the development of energy efficient components is an important focus for automotive research centres all over the globe. Consequently there is an enormous need for test and measurement systems to monitor the energy flow and storage through vehicle activity such as charging, startup, driving, parking and potential misuse of the vehicle. DEWE-E-Mobile systems can do so much more than just capture voltage and current signals.

An extra library for power measurement (POWER module) makes the calculation of, for example, power flow, losses, harmonics and voltage fluctuations possible. With the help of this functionality the user can - beside the DC measurement on batteries - make synchronized analysis of the other components like converters and motors.

Adding transducers such as accelerometers, rpm sensors or thermocouples can be handled through flexible and isolated signal conditioning, recorded in a

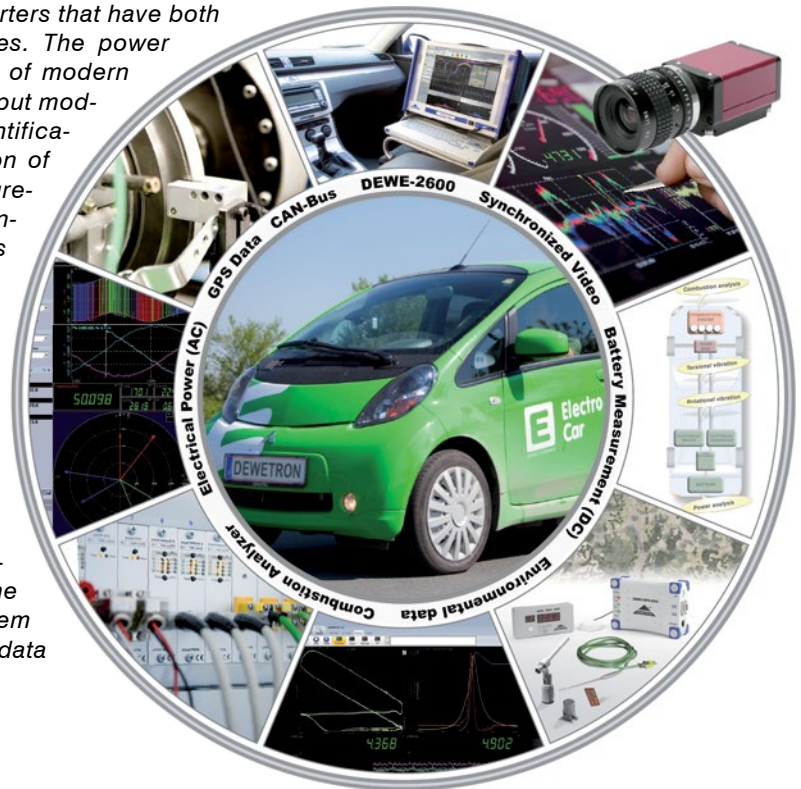
synchronized way by hundreds of channels of vehicle CAN bus data. Add a GPS sensor to give information about position, distance, velocity and direction, along with video cameras to monitor road or environmental conditions - then you have a very clear view of the "e-vehicles" performance characteristics.

Key Features

- ALL-IN-ONE Power Analyzer, Combustion Analyzer, recorder and scope on a single machine
- Synchronized analog & digital signals, counter, CAN bus and video inputs - to simplify analysis
- Flexible number of channels
- High isolation and high accuracy
- High bandwidth up to 2 MHz
- High sampling rate up to 10 MS/s
- Online or offline efficiency, energy and recuperation calculation
- Measurements in real driving conditions or at the test bench

Modern drive systems work with very fast converters that have both high pulse frequencies and steep rising edges. The power measurement is thus confronted with all tasks of modern power measurement instruments: broadband input modules, high sampling rates, highly accurate identification of reactive and active power, determination of rotation speed and torque. Beside the measurements of motors (3~, permanently energized synchronization instruments), also measurements of battery circuits and intermediate circuits are of interest – and this absolutely synchronous (DC, single-phase).

Further interesting parameters could be temperature, oscillation, acoustics, sound emission, torsion and rotation oscillation and analysis of combustion engines, in case that they are used in parallel. On the one hand, such systems should be as portable as maximally possible for mobile applications. On the other hand, it should be possible to integrate them in engine test benches. This requires adequate data interfaces.



DEWETRON hardware

Broadband, isolated measuring inputs, high sampling rates and robust design combined with high flexibility – this unifies DEWETRON in its instruments of DEWE-E-Mobile series; be it the DEWE-510 as engine test bench solution or integrated in the car, respectively the DEWE-2600 that is battery-powered. They all have the modular construction in common that allows an arbitrary number of current and voltage input channels. Temperature, charge or bridge amplifiers can also be used as can CAN bus adapters or counter interface for e.g. tachometers.



Hardware key features

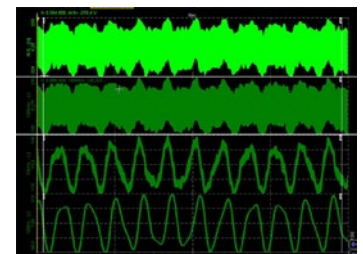
Modular system – Flexible number & type of channels

The hardware offers different signal inputs like analog, digital, counter/encoder, video, GPS and various bus systems like CAN which all are recorded perfectly synchronized. Almost every sensor (voltage, current, rpm, force, torque, noise, vibration, emission data, temperature, pressure, etc.) can be connected to the DEWETRON system. Furthermore the system can be expanded to any number of input channels.

High bandwidth of whole measurement chain and high sampling rate

Modern frequency converters for electric vehicles work with a pulse frequency up to 100 kHz. To acquire these signals for precise power measuring, it is necessary to choose a high sampling rate. With DEWETRON systems a sampling rate of up to 10 MS/s is possible. This allows exact analysis of the pulse packages of frequency inverters.

Furthermore an analog bandwidth of up to 1 MHz should be guaranteed. DEWETRON galvanic isolated amplifiers with a bandwidth up to 2 MHz ensure this.



Wide voltage and current input range with high accuracy

To ensure voltage and current measurement at every point of the electrical power train (also in the intermediate circuit) a wide voltage input range and high accuracy for both, current and voltage measurement, is necessary. The galvanic isolated high-voltage amplifiers allow to measure voltages up to 1600 V_{DC} at an accuracy of 0.02%.

For highly accurate current measurement zero flux transducers are used that not only feature high dynamics (startup current versus idle current with an accuracy of 0.05%) but also high bandwidth (>300 kHz).



Calibration in frequency domain

Any part (module, clamp, sensor) has a frequency depending transmission curve for amplitude and phase: $A(f)$, $\Phi(f)$. In DEWETRON software it is possible to calibrate all sensors in the frequency domain. So the basic accuracy of different sensors can be additively improved and ensures highest accuracy for power measurement.

Mobile measurement system

Mobile measurements require measurement systems with small form factor.

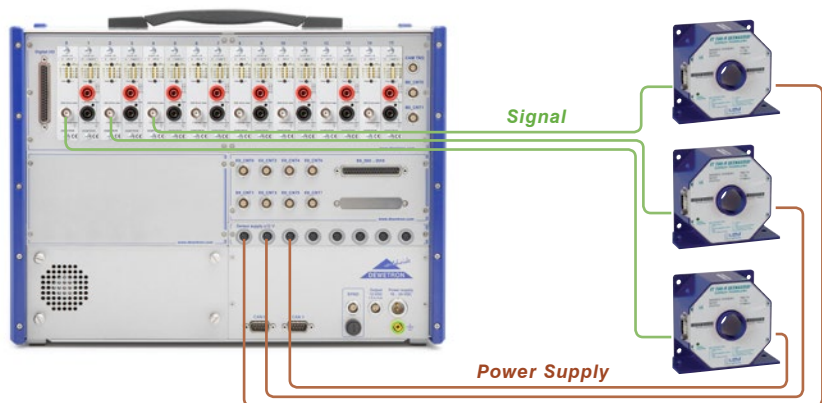
The DEWETRON measurement system can be equipped with battery packs which enable measurements under real driving conditions. The battery packs are hot-swappable which ensures arbitrary length of the measurements (e.g. measuring energy consumption at an empty run of a vehicle).

Software key features

Power supply for sensors

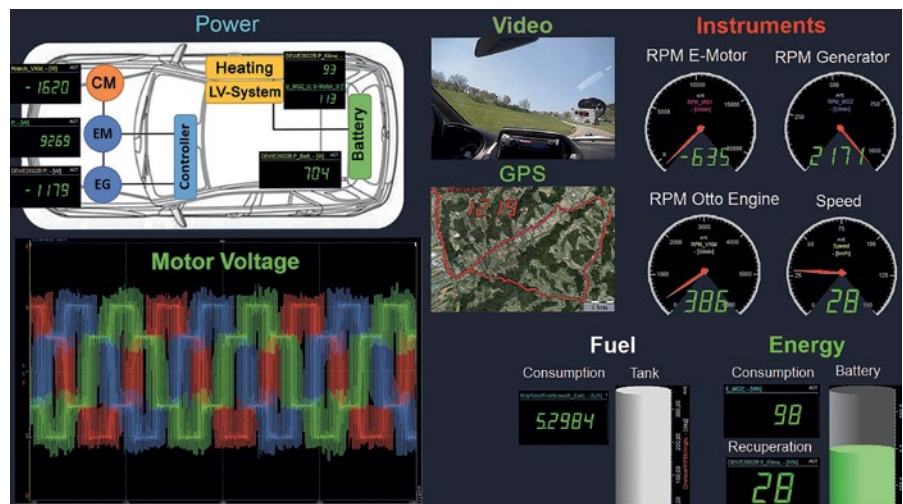
The measurement system can also provide the power supply for different sensors ($\pm 9V$, $\pm 12V$, $\pm 15V$). So for example the power supply for current transducers (current clamps or a zero-flux transducer system) can be directly provided from the measurement system.

Further sensors, such as GPS or video, can be connected to the system.



DEWETRON software

The identification of dynamic processes, the calculation of power and the measurement of harmonics are only a few of the numerous functions of the measurement software DEWESoft™ with its option POWER. Unbalances, frequencies and revolution per minute are some more that are nowadays necessary for the power analysis. Besides, it is very important to reach high sampling rates that can be processed by the software: 500 kHz for the calculation of power are a must-have for controlled drive systems.



The software option POWER was especially developed for the electric power measurement. It includes the conventional and approved DEWESoft™ functions and moreover provides all parameters that are necessary for electric drives:

- P, Q, S, PF
- U, I, $\cos \varphi$
- Harmonics
- FFT up to 500 kHz
- M, n
- X/Y recorder
- Sound
- Rotational and torsional vibration

Several power modules at same time

With the software, a number of power modules can be calculated for different system configurations (1-phase, 2-phase, 3-phase star or delta, DC) and for different frequencies (16.7 Hz, 50 Hz, 60 Hz, 400 Hz, 800 Hz or variable frequency). This enables synchronous power measurements at every point in the electrical power train.

Math library

A comprehensive mathematic library for processing the input signals is included in the measurement software and is easy to operate. The library includes functions such as filters, counters, mathematical and logical operations, spectrum analyses and statistical reports that enable it to work with different signals and signal forms. So for example, the energy consumption, the efficiency or the recuperation can be calculated already during the tests.

Post processing

The software allows also doing all analysis after the measurement. You just have to stream all input signals to the hard disk and you can do all calculations (Power, Math, etc.) via post processing.

Video

The use of synchronous DEWESoft™ video functions allows the parallel storing of video data and measurement values and opens a wide range of application possibilities – whenever optical information is needed.

For the application under real-driving conditions this functionality allows to analyze the behavior of electric vehicles also for different driving situations. Together with GPS you have a very clear view of the vehicles performance.

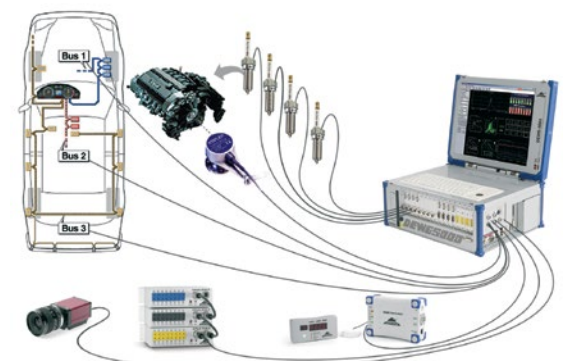
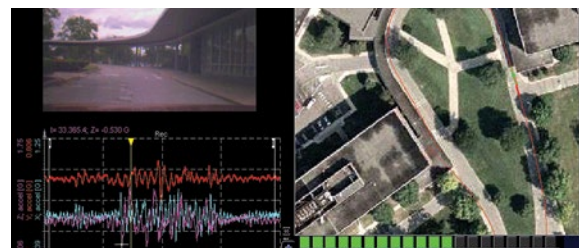
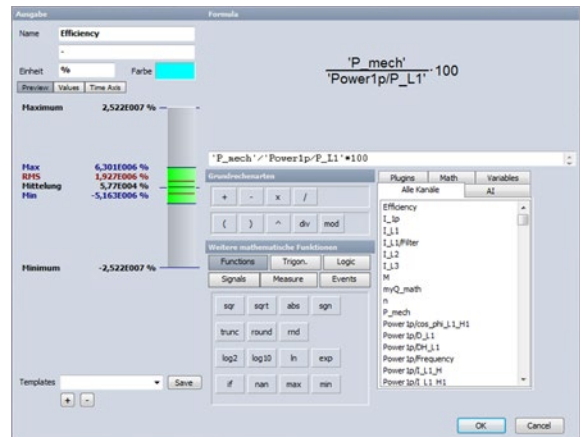
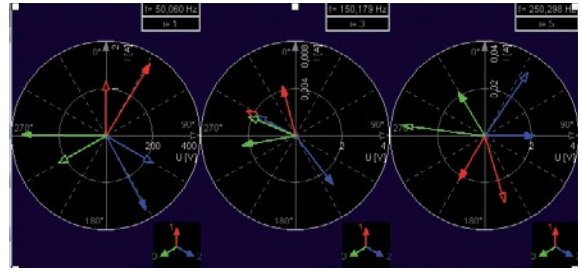
It is also possible to connect infrared cameras (e.g. analyzing temperature distribution of battery packs) or high-speed cameras (e.g. with 120 fps) to the system.

GPS

A GPS sensor can be connected to the system, which provides information about position, distance, velocity, time and direction.

CAN-bus

In addition to a number of sensors, also direct CAN-bus systems can be provided. CAN-bus data is used in the software as own measurement channel. The synchronous recording of CAN-bus data from battery management systems and control units is just one of several possibilities provided.

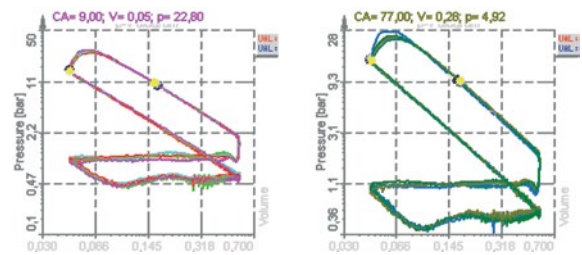


Sound and vibration

Exact and high-resolution noise level measurement according to EN 60651, 60804, 61672. With its user-friendly operator interface, the software brings the sophisticated noise/acoustics analysis to the user.

Analyses on combustion engines CA-option

As it is the case with classical hybrid vehicles, combustion engines can also be in use besides electrical drive systems, then these engines can simultaneously be analyzed with the CA option in the software.



Rotational and torsional vibrations

With this module you can easily measure rotational vibrations, bearing damages, unbalances, etc. and can record - in parallel to the power data discussed so far - as well as evaluate them.

Temperature measurement

Batteries have a limited temperature frame in which they work efficiently. You would like to fix some sensors such as thermal elements by yourself or some hundred temperatures should be recorded? Our systems can record asynchronous input channels with different time resolutions SYNCHRONOUSLY (one clock for all channels!)

Remote control

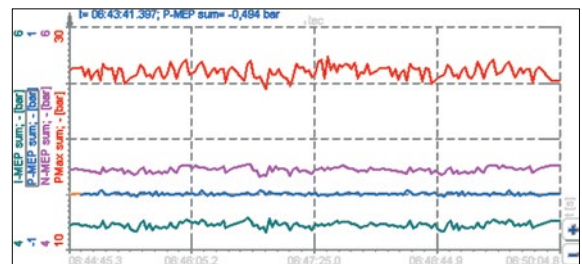
With the remote control system, the instruments can be configured and the data can be evaluated from afar – for example while being in your office. The transmission of data from vehicle to vehicle via WLAN is also a special feature.

Export

Additionally, the software offers an export function for the most common data formats, such as Excel, MATLAB, FlexPro and Famos and a lot more.

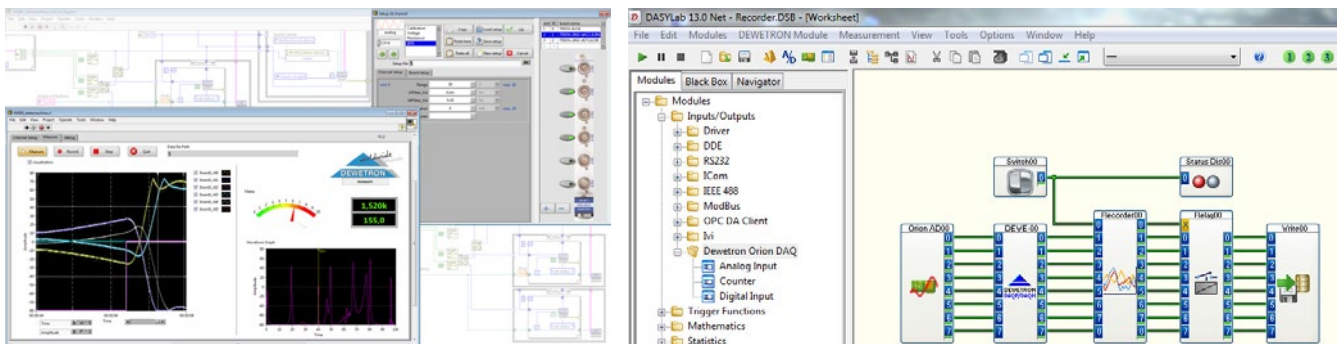
Open interface (DCOM)

The programming interface DCOM offers every user the possibility to arrange one's individual integration into test bench systems. Several protocols already generated are available (OPC, Modbus, ...) – just contact us and we are pleased to find your individual solution for your applications.



LabVIEW, DASyLab and OPC interface

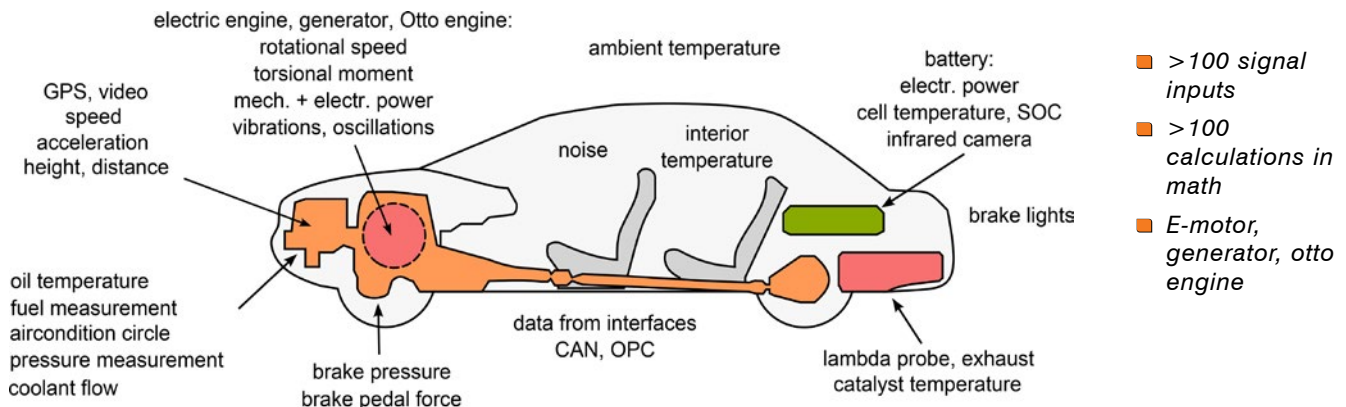
All measurement data can be embedded in test beds again, with drivers for LabVIEW and DASyLab.



Measurement on the Test Bench

Application Example for E-Mobility

The customer is an institute for powertrain and automotive technology at a Technical University. They have a test bench for analysis of the longitudinal dynamics of hybrid and electric vehicles. The heart of the test bed consists of two DEWE-2600-E-Mobile measurement systems. Together, they are able to measure and store synchronously more than 100 signals with different sampling rates. The input signals comprise, among others, voltage, current, SOC, rpm, torque as well as noise, vibration and consumption and emissions data. Additional data of the test bed and the control unit of the vehicle can be imported into the software via a special interface.



Inverter measurement

One of the university's objectives was to determine the efficiency of the electrical powertrain. With DEWETRON's measurement software, it is possible to create several power modules to calculate the power at different frequencies for several direct, alternating and three-phase current systems at the same time.

In this way, it is possible to acquire currents and voltages at 14 different measuring points at the test bed synchronously. They acquire engine, generator, heating, air-conditioning and low-voltage systems to create an entire power balance. Modern frequency converters for electric vehicles work with a pulse frequency up to 30 kHz. To acquire these signals for precise power measuring, it is necessary to choose a high sampling rate to guarantee an analog bandwidth up to 600 kHz. DEWETRON's galvanic isolated amplifiers with a bandwidth up to 2 MHz ensure this.



Battery measurement

The battery is the central element in the electrical powertrain and strongly influences the performance and range of electric vehicles. As such, the lifetime of the battery is a problem. Therefore, the university also analyzed the cell characteristics, aging, as well as warming and temperature dispersion to evaluate the long-term performance of the battery. More than 40 measuring points in the battery system are analyzed. The performance balance of the entire powertrain is determined directly in the measurement software. Hence, it is possible to identify the recuperation energy, energy consumption, efficiency factor, and so on, during the tests. The analysis can also be performed in the post-processing phase.

Mobile measurement system

Using the same DEWETRON measurement system, it is even possible to measure during real driving conditions. The DEWE-2600-E-Mobile measurement system has two battery packs that supply the sensors as well as the system with enough power to guarantee a reliable measurement. For measurements during driving, further sensors such as GPS or video can be connected to the system.

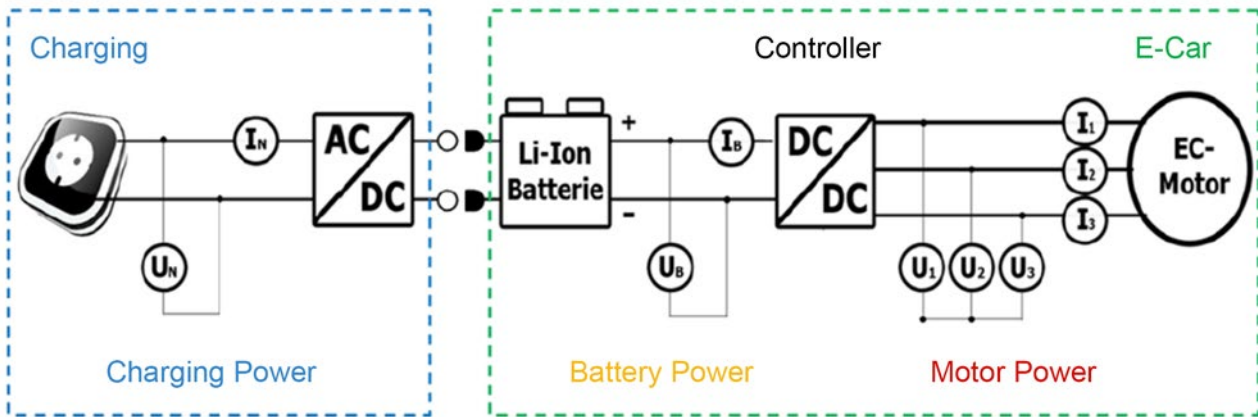
Measurement under Real Driving Conditions

Application Example for E-Mobility

Standardized driving cycles are used to measure the energy consumption of different vehicles. However, actual driving cycles are not suitable to measure the energy consumption of electric vehicles. The aim of two master theses at a University of Applied Science was to determine the energy balance under real driving conditions of electric vehicle - one for an electric car and the other one for an electric two-wheeler.



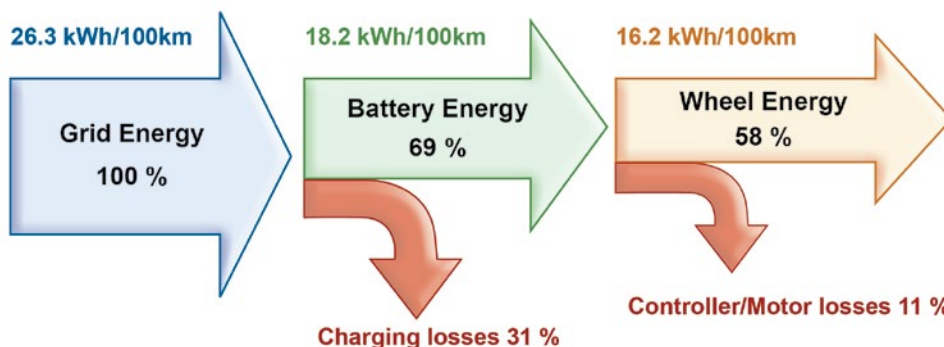
The field test consists of several road tests (city, freeway, uphill, downhill, etc...) under different conditions. Additional tests with different drivers accounts for the impact of personal driving behavior and ensures objective and significant results. The analysis of the charging cycle completes the measurements. Finally, the energy balance and the operational behavior of the e-scooter are outlined. As a final point, some characteristic values are calculated and compared to other vehicles.



Results for the E-Scooter

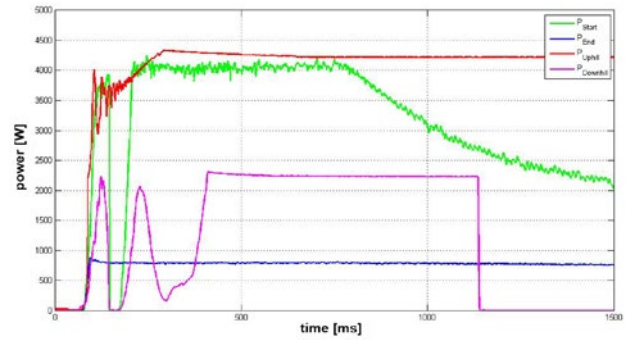
Energy balance

This chart shows a Sankey diagram for the energy flow.



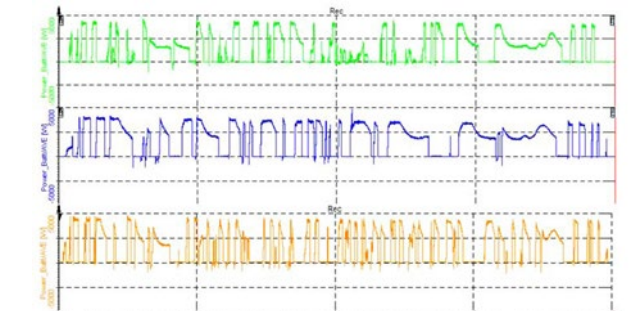
Acceleration behavior at different driving situations

This chart shows the acceleration of the scooter at different driving situations. The green chart is the acceleration with full-charged battery, the blue one when the battery was nearly empty, the red one for uphill and the magenta one for downhill driving.



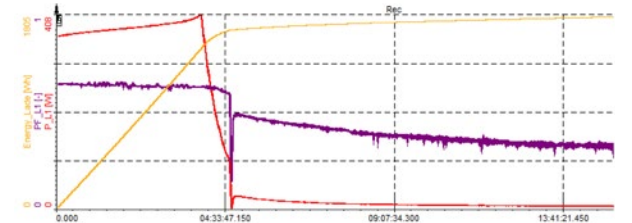
Acceleration behavior of different drivers

This chart shows the acceleration behavior of different test drivers on the same test-track. The acceleration behavior can influence the energy consumption of up to 10 %.



Charging profile, time and efficiency

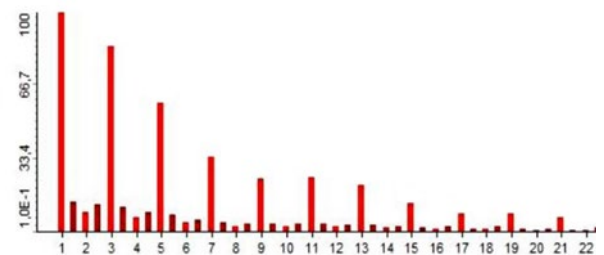
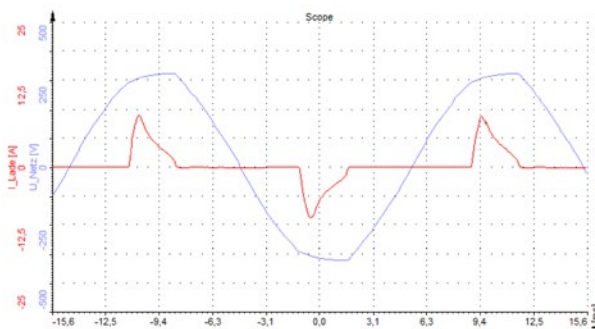
In the table, you see the energy consumption and efficiency for full charging and a short charge process. In the chart, you see the charging profile.



Charging device - EMC tests according to EN61000-3-2

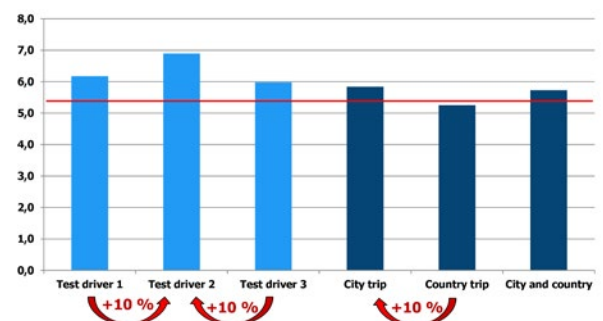
This chart describes the harmonics emission of the charging device. The table shows the values as well as the maximum value, and the charts the profile of the harmonics as well as the harmonics in time and frequency domain.

| Harmonic number | Frequency [Hz] | Current [A] | Max. current [A] |
|-----------------|----------------|-------------|------------------|
| 1 | 50 | 1,82 | - |
| 3 | 150 | 1,42 | 2,3 |
| 5 | 250 | 0,95 | 1,14 |
| 7 | 350 | 0,58 | 0,77 |
| 9 | 450 | 0,45 | 0,4 |
| 11 | 550 | 0,44 | 0,33 |
| 13 | 650 | 0,36 | 0,21 |
| 15 | 750 | 0,22 | 0,15 |



Energy consumption of different drivers test tracks

This chart describes the energy consumption of different test drivers and different test tracks.



Battery Testing

Application Example for E-Mobility

Energy storage systems are becoming more and more important. Especially the trend towards E-Mobility, micro-grids, renewable energy sources etc. increase the importance of battery systems.

Manufacturers efforts are focused on improving the energy efficiency, power performance, reducing the dimensions, reducing the costs and at the same time ensure safety, reliability and durability over the whole lifecycle of batteries.

To tap the full potential and to guarantee long-term and high-level operation of the batteries, intelligent and elaborate testing is absolutely necessary. Due to the strong interactions within a battery system, testing different parameters like temperature, voltage, current, force, vibration, video etc. at the same time and completely synchronous are required for continuously optimizing the whole system.

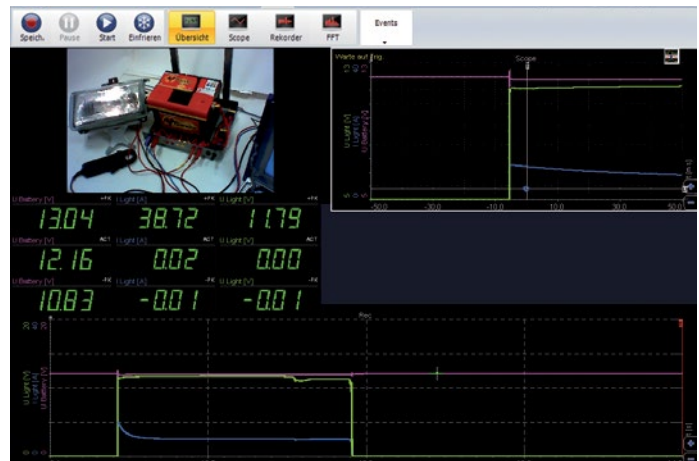
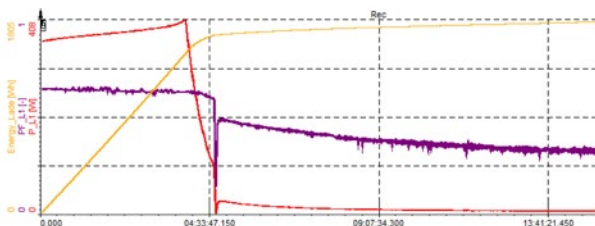


Challenges and requirements

- High-dynamic range for voltage and currents
- Synchronous acquisition of multiple channels (voltage, current, force, vibration, temperature, pressure, humidity etc.)
- Transients measurement (up to 10 MS/s) and long term measurements (hours, days, weeks, months)
- Thermal imaging camera
- Camera 300 fps
- Post-processing and export functionality for detailed analysis

Measurements

- Cell characterization
- Charge-discharge cycles, efficiency, losses
- Misuse tests: behaviour under extreme electrical, mechanical and thermal loads (crash test, short-circuit, overheating, overloading)
- Endurance tests (ageing tests for different environmental conditions)
- Transient analysis

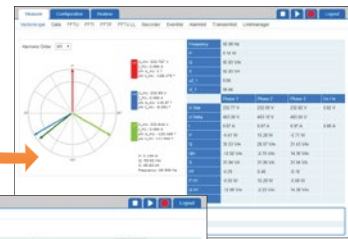
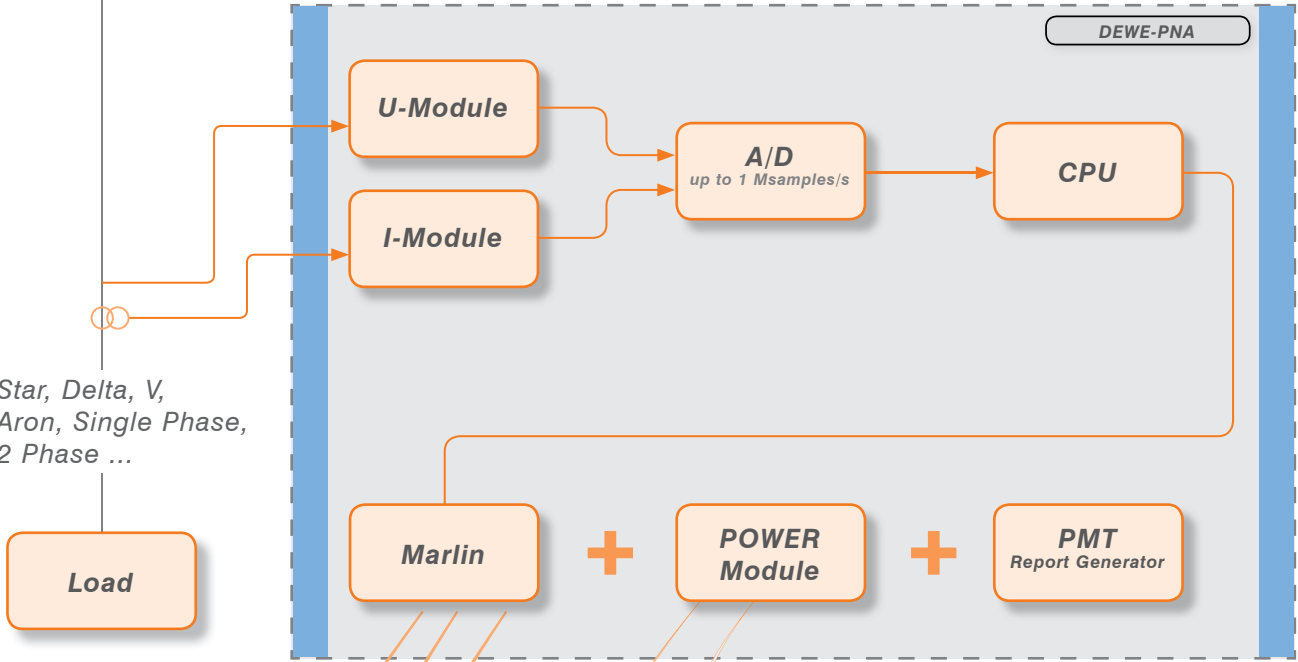


| | Energy consumption [Wh] | Charged Energy [Wh] | Efficiency [%] | Duration |
|----------------|-------------------------|---------------------|----------------|------------|
| Full charging | 1211 | 1805 | 67,1 | 14 hours |
| Short-charging | 203 | 301 | 67,4 | 55 minutes |

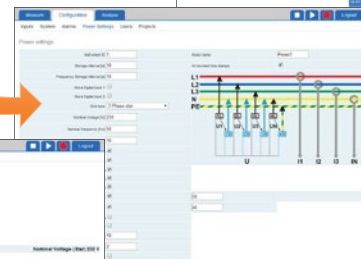


Supply 3~, N, PE

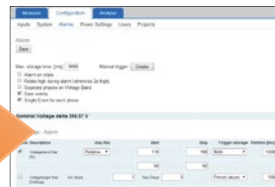
Star, Delta, V, Aron, Single Phase, 2 Phase ...



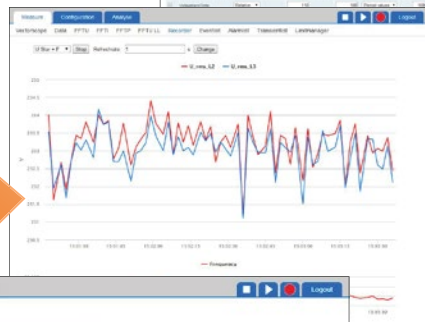
Phases



Power Modules



Alarms



Preview for current, voltage, frequency, power

| Start | Name | Unit | Value | Unit | Action |
|-------------------|-----------|--------------|----------------|----------|-----------|
| 20170214 14:46:41 | Tot2 | EN61800 Slew | EN61800 Diodes | 7.268A | [Details] |
| 20170214 14:48:57 | Uavg | EN61800 Slew | EN61800 Diodes | 117.858V | [Details] |
| 20170214 14:49:57 | Uavg | EN61800 Slew | EN61800 Diodes | 2.472V | [Details] |
| 20170214 14:38:45 | App-Test3 | EN61800 Slew | EN61800 Diodes | 2.472V | [Details] |
| 20170214 14:49:20 | App-Test2 | EN61800 Slew | EN61800 Diodes | 2.472V | [Details] |
| 20170214 14:46:41 | App-Test3 | EN61800 Slew | EN61800 Diodes | 4.209V | [Details] |
| 20170214 14:38:45 | Unknown | EN61800 Slew | EN61800 Diodes | 2.472V | [Details] |
| 20170214 14:38:45 | Uavg | EN61800 Slew | EN61800 Diodes | 2.472V | [Details] |
| 20170214 14:38:45 | Uavg | EN61800 Slew | EN61800 Diodes | 2.472V | [Details] |
| 20170214 14:42:43 | Uavg | EN61800 Slew | EN61800 Diodes | 2.472V | [Details] |
| 20170214 14:16:58 | I | EN61800 Slew | EN61800 Diodes | 2.964V | [Details] |

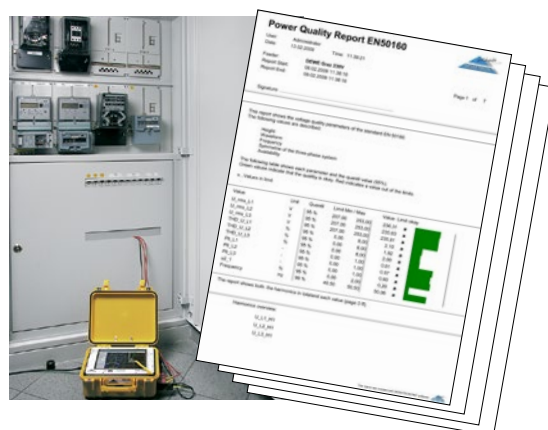
Measurements



DEWETRON Power Quality Analyzers

EN50160, IEEE 1159 and other Norms

Due to the changing market power quality analyzers are getting more and more important. On the one side, the increasing use of electronic consumers causes system perturbations. On the other side, the number of blackouts has grown recently. Early detection of shortages is therefore necessary and trend analyzes of various parameters can be helpful to beware of outages. Additionally, the obligation to prove the quality of the power supply system has changed and commercial aspects are also getting more and more important.



Disturbance Analysis

Simple recordings of voltage are source for the interpretation of power supply. In order to be able to be more precise and find solutions, it is not sufficient to calculate the voltage by means of average values of 10 minutes. Transient recorders with acquisition rates of MS/s even detect fastest disturbance peaks and are essential for the exact analysis.

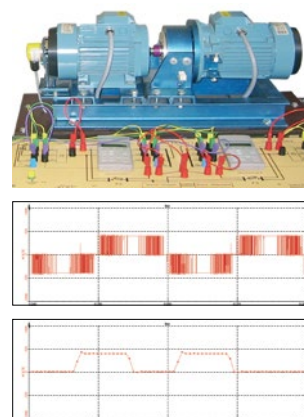


Flicker and More

The standard software package includes flicker, unbalance, calculation of power and frequency etc. as well as a report generator with which one can print pre-defined reports (e.g. EN50160, IEEE 1159) on the one side and create individual reports on the other side.

Harmonics Analysis

The topic harmonics also becomes a new important aspect. If you have done the analysis up to the 25th or even 50th harmonics, you can now go far beyond that. The frequency spectrum of 2-9 kHz (or up to 150 kHz) is analyzed in 200 Hz bands. The combination of this new standard and the formerly used harmonics standards is the main task of up-to-date power quality analyzers. DEWETRON has worked on this subject by creating the very latest generation of software and covering the whole spectrum of harmonics, interharmonics, frequency bands and grouping methods. Standard measurements with pre-defined and standardised setups are included or individual settings can be done by the users themselves.



Energy Analysis

The consumption of energy as well as the energy costs are rising. The reduction of energy costs is everyone's topic of interest. Treaties and prices are relevant – the effective consumption as well. In order to be able to reduce the consumption, one has to know the exact energy consumption and the internal power flow.

In order to be able to measure this, multi-channel measurement instruments are necessary. Using these instruments one can measure the consumption on several lines at the same time. This can also be done in parallel ways in different distribution boxes or even buildings.

With the help of the report generator one can create simple reports on power flow and distribution of energy consumption. The export interfaces support a quick exchange of data with other analysis software packages.

Power Quality Analysis - Power Quality Measurements

Application Example for Power Network Analysis

Introduction

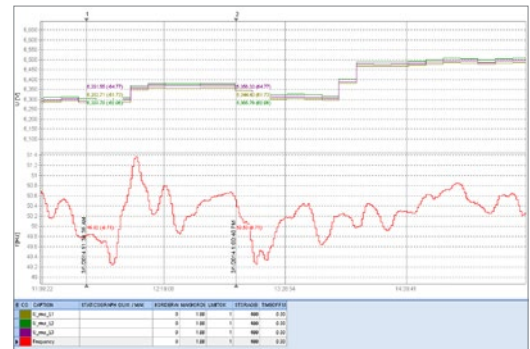
Power quality, also known as keywords like grid quality, grid voltage quality and service reliability, is a topic that is directly linked to energy supply and is certainly a highly topical issue in this field.

Due to the liberalization of power markets, grid-bound energy sources, such as electrical current, became freely tradable products and thus have to obey product liability law such as other tradable products. The corresponding parameters were constituted in the product standard EN 50160 in Europe with major parameters:

- U_{rms}
- Wave form
- Frequency
- 3~ phases; symmetry / 2 ~ phase
- Availability

Additionally, there are many other tasks: e.g. special harmonics evaluations, long-term measurements, and the identification of fastest transient processes or only power flow measurements in four quadrants.

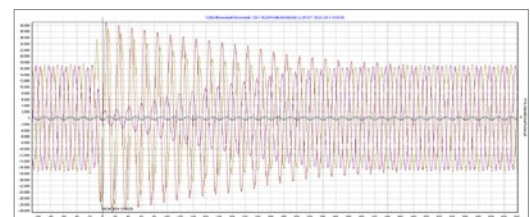
Power quality also becomes a mayor topic in other countries like India, China, Bangladesch and many more aspiring countries in the world. The picture on the right shows the frequency of Bangladesch 's national grid. According to EN50160 the frequency limits are 49.5 Hz and 50.5 Hz. In Bangladesch these limits would be exceeded.



Task

The identification of limit values that are constituted in the EN 50160 or in another power quality standard is nowadays not a big challenge anymore. Several millimeters can measure these, compare their values with limit values and reflect them in well-formatted reports.

The task becomes more specialized when you want to find the reasons for off-limit conditions; that is when you want to make exact analyses of the public grid.



The analysis of harmonics up to the 25th is sufficient for the EN 50160 but other standards demand 50 or even 100. Latest standards even proceed to the range of 9 kHz in order to identify disturbances of electrical instruments.

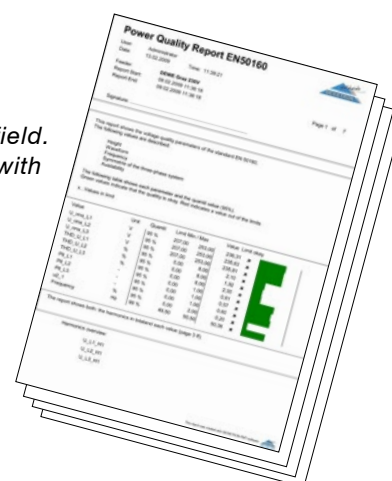
- Harmonics up to 50 / 100 or higher
- 2 to 9 kHz (up to 150 kHz) @ 200 Hz bands
- Flexible grouping method for interharmonics and harmonics
- Determination of power flow direction of the individual power harmonics

Flicker as the impact of voltage fluctuation is widely known. But what about the sources of flicker (identification of flicker emission)? What about adjustment of filters (faster re-calculation periods and sliding flicker windows)?

- Flicker 10 min Pst, Plt
- Identification of flicker emission (current flicker)
- Shorter re-calculation periods, sliding flicker windows

Beside the EN 50160, there exist many other standards and regulations in this field. Only some may be listed that imply exact measurement and can be analyzed with DEWETRON-instruments:

- EN 50160
- EN 61000-3-x; EN 61000-2-2; EN 61000-2-4; ...
- EN 62040
- ITI / CBEMA curve
- DISDIP statistics (Unipede)
- TOR D2 (D A CH CZ regulation)
- etc.



For medium-voltage power grids analyses are not only necessary for line voltage/earth potential but also for line/line voltage. Short circuits display differently compared to earth faults. Flicker and harmonics should be evaluated for the line/line voltage, the voltage transformers are mostly installed between line and earth. Flexible connection possibilities and internal conversions may remedy.

- 3 ~ star (e.g. low voltage)
- 3 ~ star with conversion to delta (e.g. mean and high voltage)
- Delta connection (e.g. industrial grids)
- Aron- und V-connection
- 2 ~ (e.g. traction supply systems)
- 1 ~ (e.g. household)



Conventional instruments for power quality analysis obviously prove to be at the end of their possibilities. With a concept for measurement instruments that are as flexible as possible and that complies with official standards we provide the perfect solution.

Solution

Hardware

The DEWE-571-PNA was especially designed and developed for measurements in distributors and central control rooms. Completely isolated, highest EMC protection and a stable case characterize this instrument. If more channels are needed then the ELOG model can help. 4 voltages and 12 currents at the same time are its specific feature.



The DEWETRON x38 series are small single power module instruments with full Power Network Analysis and Power Fault Recorder functionality. Evaluating according to the PQ Standard EN50160 or IEEE 1159 and fulfilling the measurement requirements of IEC6100-4-30 Class A are two of the key features of these small powerful measurement instruments.

Different storing options allow a quick and simple report generation directly online, with SQL server databases or the new offline file format. The DEWETRON x38 series is perfect to build up a large scaled monitoring system to maintain a complex power grid.



Software

Marlin

Marlin is a web-based power measurement software with full functionality for Power Quality Measurement, Power Network Analysis and Power Fault Recording.

The special feature of Marlin is the web based user interface. It is possible to work with Linux and Windows based measurement instruments. This means any DEWETRON system can be controlled with any browser on any device.

Marlin is available as single-power-module (Linux based) and multi-power-module (Windows based) measurement solution. Due to the multi-power functionality it is possible to calculate different power modules (DC, Single Line, STAR, DELTA, ARON, V and 2-Phase) with any frequency on one DEWETRON instrument at the same time.

- Web based technologies with easy web access
- Multi-power-module calculation
- DC and AC power calculation with any frequency
- Single Line, 3Phase-STAR, 3Phase-DELTA, ARON, V and 2-phase power calculation
- Flicker IEC61000-4-15
- Online report generator for EN50160, IEEE 1159
- Integration in permanent monitoring systems

Fast online reporting

Marlin offers the possibility to generate EN50160 or IEEE 1159 reports only using the web interface. The reports include the quantile values of frequency, unbalance, voltage, THD, flicker and FFTU. If the limit is exceeded the value is highlighted automatically. A table of voltage dips and voltage swells is available too. The report is completed by a set of diagrams and a harmonics chart.

Using free pdf creator, the report can be saved as pdf using the save or print function of the web browser. Access is possible with all common web browsers. A wide range of tools to generate individual reports is offered.

Storing options

DEWETRON offers different storage options. On the one hand it is possible to store measurements on the device and to analyze these data offline, on the other hand it is possible to stream the data to a SQL database. The database solution offers the possibility to store data from more than one device at the same place.

Online transient view

Marlin is not only able to store transients by date, time, duration and remaining voltage. It also can visualize the whole transient in full resolution. With Marlin, DEWETRON devices become all-in-one solutions.

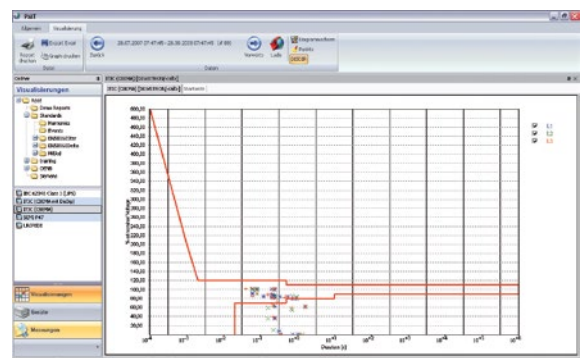
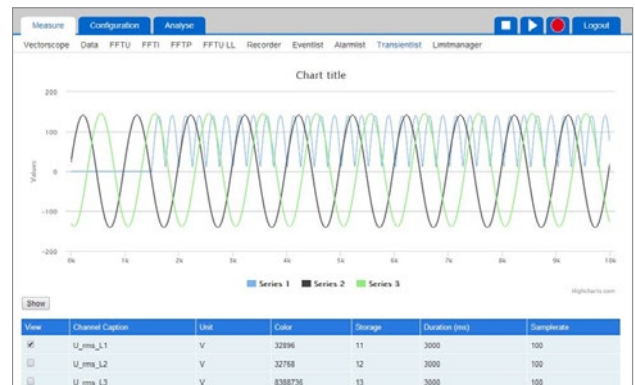
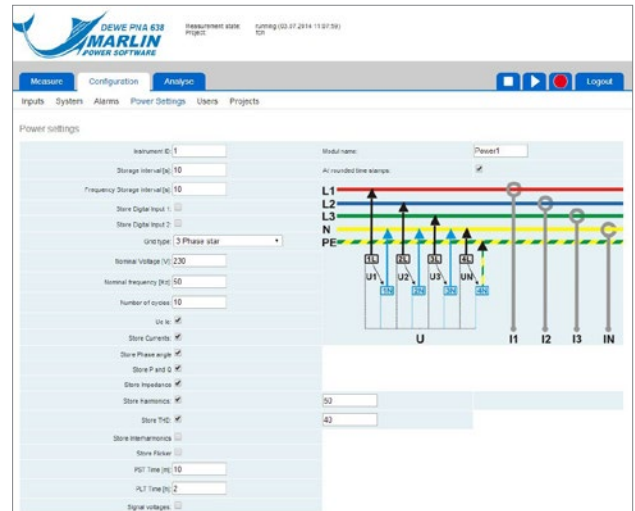
DEWESoft™

The software with its options POWER and DB (report generator PMT) was especially designed for exact normative analyses and, among other features, offers the following functions for analysis:

- Voltage curve, voltage jumps, voltage fluctuations
- Disturbance statistics (Unipede, CBEMA, ITI, ...)
- Flicker (EN 61000-4-15)
- Flexibility of configuration of measurement
- Flexible screen settings

Customers

- Energy supply companies
- Service technicians
- Facility management
- Grid operators
- Energy consultants
- Constructors of electrical plants

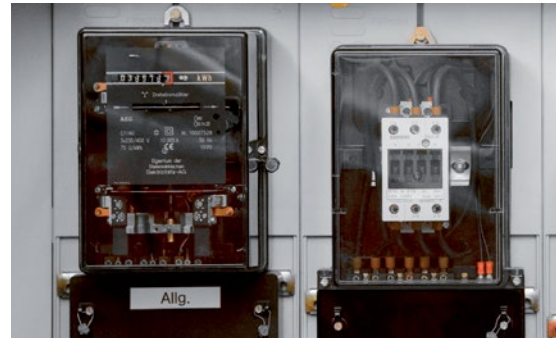


Energy Consumption Measurements - Load Curve Analyses

Application Example for Power Network Analysis

Introduction

Energy consumption, its trend, the proportion of active and reactive power and the subsequent costs are a big issue nowadays. Of great interest are on the one hand saving capacities both for the consumption and the electricity bill and on the other hand, the greenhouse gas emissions in combination with the energy consumption. Furthermore, the load curve is interesting as regards the reduction of peak power and load management systems.



Task

Load curve analyses are typically carried out in the main distributors in business enterprises and industrial plants. Substations and the circuits behind them can also be added as typical measurement locations. Of great interest are currents, voltages, active and reactive power – not only the instantaneous value but also as regards their chronological sequence with adjustable averaging interval. Such an analysis usually takes 1 week to 1 month.

In order to be able to configure load management systems efficiently, it is not only obligatory to know the total load curve but also the individual branches. Multi-phase measurements on several consumers, in parallel and if possible with only one instrument is therefore the challenge for measurement technology.

In transformer stations it is important to identify the distribution of energy on the different circuits in order to optimally adjust the operation and identify shortages.

Solution

The product DEWE-571-PNA was especially designed and developed for measurements in distributors and central control rooms. Completely isolated, highest EMC protection and a stable case characterize this instrument.

If more channels are needed then the ELOG model can help. 4 voltages and 12 currents at the same time are its specific feature. Besides, also other products in a conventional DEWETRON box and completely installed systems are available.

The DEWETRON x38 series are small single power module instruments with full Power Network Analysis and Power Fault Recorder functionality. Evaluating according to the PQ Standard EN50160 or IEEE 1159 and fulfilling the measurement requirements of IEC6100-4-30 Class A are two of the key features of these small powerful measurement instruments.

Different storing options allow a quick and simple report generation directly online, with SQL server databases or the new offline file format. The DEWETRON x38 series is perfect to build up a large scaled monitoring system to maintain a complex power grid.



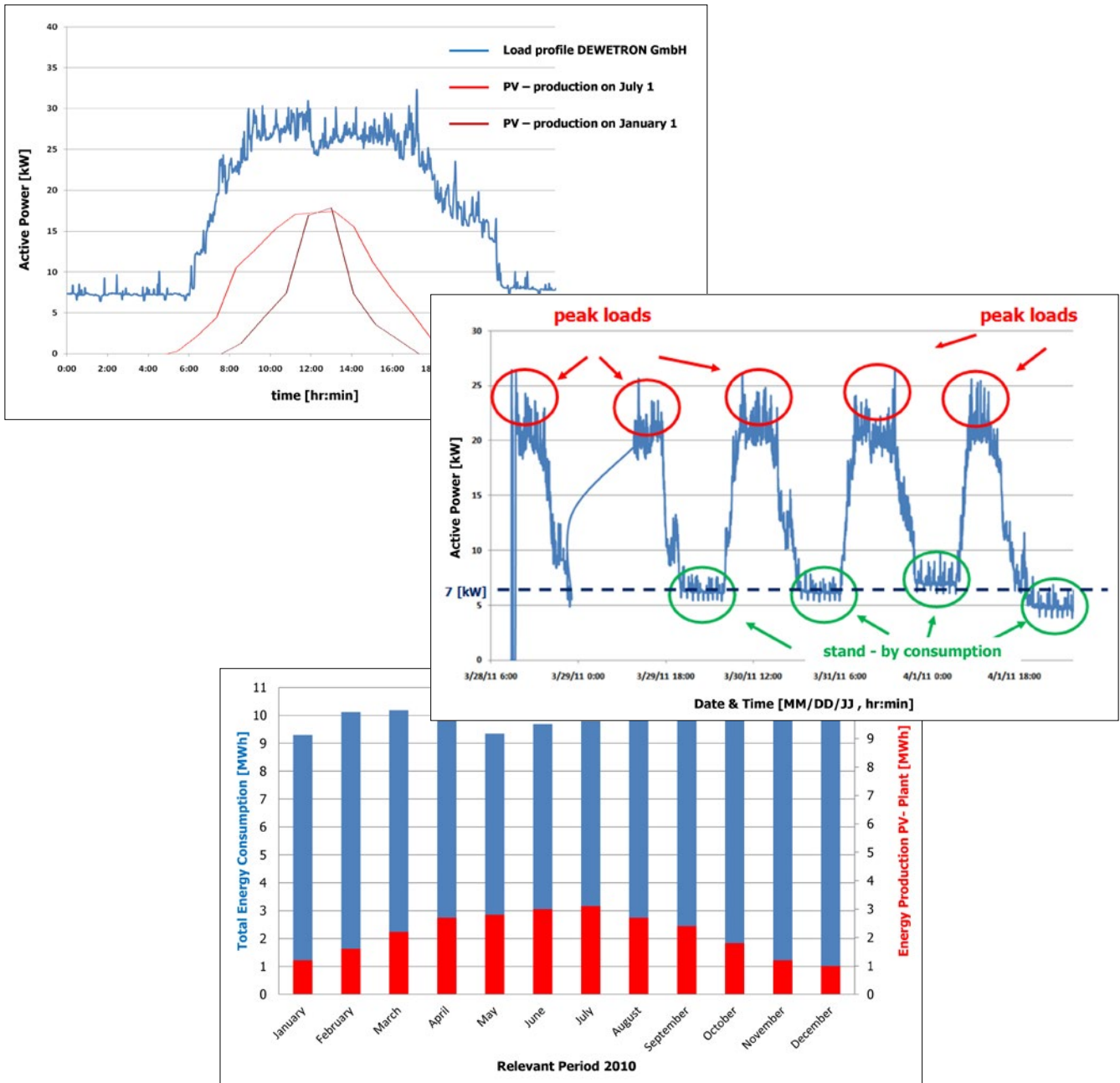
Software Functions

PQ Parameter

Beside the energy data, all power quality parameters such as harmonics, flicker, unbalances, frequencies and disturbances can be measured.

Mathematics Library

In DEWESoft™ it is possible to use own designed formulas and mathematical expressions and integrate them in the measurement setup. The results will be included in the measurement interface by doing only one click. This gives the customer the ability to meet nearly any measurement challenge.



Customers

- Service technician and facility managers
- Constructors of electrical systems or load management systems
- Research institutions and energy consultants
- ISO 16001 certifier

Measuring Wind Power and other Renewable Energy Sources

Application Example for Power Network Analysis

Introduction

Renewable energy sources are already integrated in power grids and the amount of energy is becoming more and more. Wind power plants are mostly operated in wind power plants or as single plants. Photovoltaic systems with a total power of some Megawatts are already a part of the townscape in some countries and bio gas plants are no longer the hobby of some farmers anymore. Each of these plants acts as an independent power plant and must have special features concerning stabilised voltage and electromagnetic influences respectively.

On the one hand, these electrical characteristics have to be verified and carried out as individual tests or sample testing.

On the other hand, the behaviour of large renewable plants has to be monitored according to the actual power quality standards (for example IEC 61400-12, IEC 61400-21)¹⁾ as there is a provider/customer relationship on the connection point to the power grid.



Task

Power plants with renewable sources are thus independent power plants within the grid which they can positively or negatively influence as much as any other supplier or consumer. These influencing parameters (voltage fluctuation, harmonics, frequency, etc.) underlie certain limit values. They have to be especially evaluated according to certain basic requirements such as e.g. wind speed for wind turbines and short-circuit power (IEC 61400-21). If the limit values are kept, then all parties of the energy supply system (customer, supplier, plant operator) can expect to have the maximal operation reliability.

Today, the amount of energy generated by wind power plants is so high in some regions that plant operators themselves would not be able to switch off wind power plants in case of grid disturbances. Therefore, wind power plants must support the voltage in case of a voltage drop triggered off by e.g. an error in the pre-located power grid, in order to avoid an area-wide switch-off. In open air test sites the entire wind power plant can be tested with the DEWE-PNA/PFR as regards its capacity to detect a disturbance and support the voltage. Other renewables are a subject to similar regulations and have to be tested according the same standard.

Policy has reached a further step in thinking about the energy future of Europe and the whole world. One idea is to generate energy in energy-intensive regions like coastlines or desert areas (like the project called DESERTEC-EUMENA in the picture above). The challenge of such innovative projects is still the integration of power plants into a widespread distribution grid.



¹⁾ IEC 61400-12: Power performance testing, windspeed, CP-diagram, ...

IEC 61400-21: Measurement and assesment of power quality characteristics of grid connected wind turbines (harmonics, flicker, IH, HF, ...)

Solution

Besides the standard functions of fault recorders and power quality monitors, several additional measurements are necessary to perform a complete analysis of a renewable energy plant:

- Fault recorders and transient recorders (PFR, DFR)
- Power quality monitor and voltage recorders (PQM, VR)
- Power curve and automatic controller action
- Electrical features such as harmonics, flicker, reactive power, switching frequencies, identification of voltage drops
- Sampling rate up to 10 MS/s
- DC-measurements in the frequency converter
- Analysis on the side of the grid and the generator
- Voltages up to 1400 V_{peak} directly measurable (DAQP-HV and HSI-HV modules)
- Long-term analysis with data base storage system and evaluation according to norms of wind energy plants and grids with automated reporting system (IEC 61400-12, IEC 61400-21)
- Measuring wind power (wind speed, wind direction, altitude profile, turbulences, etc.)
- Mechanical parameters such as rotation and oscillation of the rotor
- Forces and impacts (rotors, blades, turbine towers, power train, etc.)
- Acoustic emission (sound power level, frequency spectrum)
- Luminance, temperature



Hardware

Only one DEWETRON measurement instrument is necessary to perform all these measurements. Based on the new DEWE-PM/PFT-series it is quite easy to define the appropriate hardware solution for you. Several power modules (three-phase systems) with up to 16 input channels supplied by the basic instrument (and 16 extra channels as an upgrade) can be used in order to, e.g., measure the low and mean voltage at the same time.

Additionally, wind speed, temperature and acoustic/noise level can be measured as well. Great emphasis was placed on stability and interference resistance when developing this instrument. The frequency converter benefits the strong common-mode rejection voltage.



The DEWETRON x38 series are small single power module instruments with full Power Network Analysis and Power Fault Recorder functionality. Evaluating according to the standards and fulfilling the measurement requirements of IEC6100-4-30 Class A are two of the key features of these small powerful measurement instruments.

Different storing options allow a quick and simple report generation directly online, with SQL server databases or the new offline file format. The DEWETRON x38 series is perfect to build up a large scaled monitoring system to maintain a complex power grid.

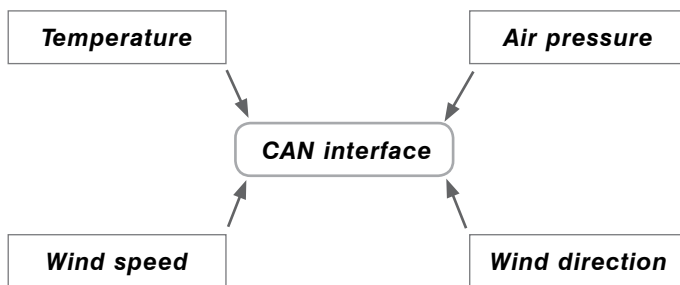
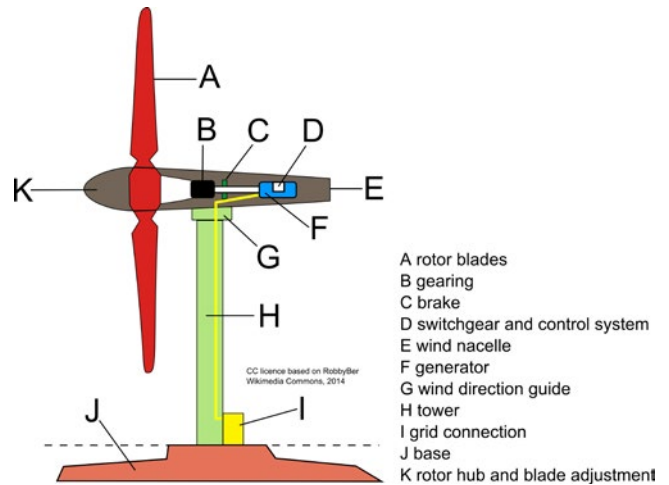
Software

In addition to the common power quality functions (flicker, harmonics, voltage fluctuation, imbalance), the evaluation of wind power plants requires some special measurement methods. Beside the flicker emission values (current flicker) these are primarily the evaluation of power and harmonics at different wind speed. Especially when evaluating the frequency not only the harmonics and interharmonics are required but also the 200 Hz groups between 2 and 9 kHz. A comprehensive reporting function makes the software perfect (Plugin Wind).

DEWETRON's software packages Marlin, PMT, DEWESoft™ POWER meet all the requirements and thus offer a comprehensive solution for measurement, evaluation, reporting and completely automatised measuring and test procedure.

Wind power monitoring using DEWE-x38 instruments and CAN

Using a CAN interface it is possible to use Dewetron's x38 instrument series to acquire environmental data such as air pressure, wind speed, temperature or wind direction. Within this data and power values it is possible to calculate IEC 61400 wind reports using only the web interface of the Marlin software. The environmental data is used to count power bins according to the wind speed. To generate the wind report it is possible to remove several wind sectors from the calculation. The report includes dataset A/B and several charts like the CP-curve. Beware that no external analysis software is needed. Using the Marlin web interface the customer can look at the running measurement and is able to control the instrument from anywhere.



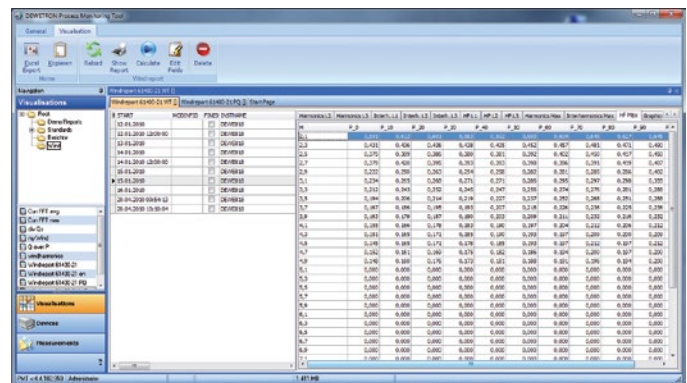
Some Details

Various Power Modules

With the DEWESoft™ power module an arbitrary number of power lines can be measured simultaneously. E.g. wind energy plant: $U_{NV} / U_{MV} / U_{HV} / U_{DC}$

FFT– Harmonics Analysis

- $U, U_{Line}, I, P, \cos \varphi$ and Q
- Individual setup of the number of harmonics including DC (Example: sampling rate 20 kHz = max. 200 harmonics @ 50 Hz)
- Values adjusted to the actual power frequency
- Evaluation of 2-9 kHz (up to 40 kHz) in 200 Hz bands



EN 61400-21 Plugin (Plugin-Wind)

- According to EN 61400-21 (PQ measurement)
- Automatic report generation
- Flicker coefficient factors
- Harmonics, interharmonics and higher harmonics up to 9 kHz @ 200 Hz

Flicker

- According to EN 61000-4-15
- PST and PLT with adjustable intervals
- Individual recalculation intervals
- Flicker emission (current flicker) according to EN 61400-21

Remote Control

By using the remote control, instruments can be configured and data evaluated without being on site. You can do this when being in the office for example.

Acoustic/Noise Level Measurement

The residents in whose surroundings these wind power plants have been constructed must not be affected by any noise of the power plants exceeding the legally accepted limit values – noise level measurement is also made possible with the help of the DEWE-PNA/PFR: Accurate and high-resolution noise level measurements following EN 60651, 60804, 61672. DEWESoft™ and its user-friendly interface convince and bring the sophisticated noise-/acoustic analysis to the customer.

GPS Sync

With the help of the GPS function several measuring instruments, that are a few kilometers away from each other (e.g. off-shore wind park and on-shore substation), can be synchronized. The highly accurate clock (100 ns) is even available in case of interference with reception. Phase measurements and angle comparisons are a typical application for this function.



Customers

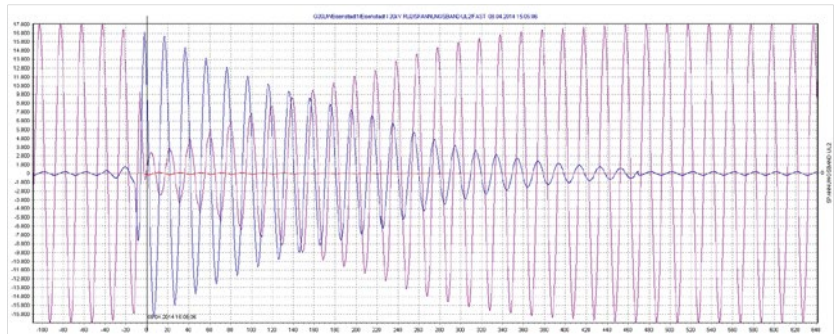
- Producers of wind energy plants
- Non-productive industries in the field of wind power plants
- Companies responsible for maintenance and energy supply
- Operators of wind power plants

DEWE-8xx-PFR Power Fault Recorder and Quality Monitor

DEWETRON Power Fault Recorder and Power Quality Monitors can handle many different tasks at the same time in the same box – and this is why DEWETRON PFRs are different: Full flexibility in Hardware and Software is our main advantage.

With ONE BOX you can do for example all this at the same time:

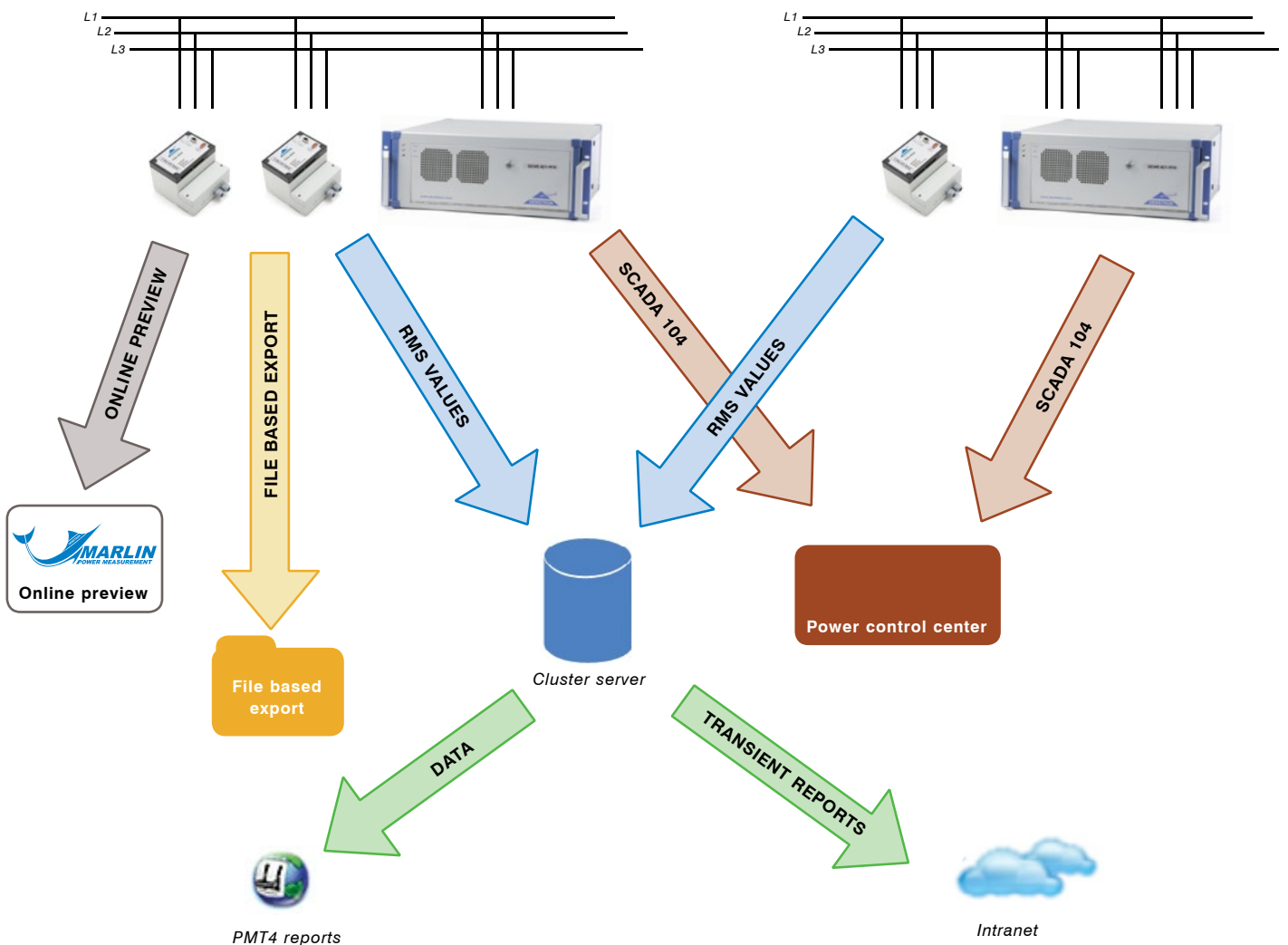
- Transient Fault Recorder (TFR)
- Disturbance Fault Recorder (DFR)
- Voltage Recorder (replacement of paper recorders)
- Power Quality Monitor (PQM)
- Power Measurement (PM)



Single earth fault, violet: affected phase, blue: neutral phase

Monitoring Systems with Central Server Technology

Because of technical needs and market rules it comes up more and more that power network companies are building up monitoring systems for power fault recording and quality monitoring. Those networks can be made based on PFR technology with standard internet interfaces and central SQL Servers. The Data evaluation is made with the help of the strong Software PMT on multiple client computers. Email based automatic reports are just one feature of those large Systems.



DEWE-818-PFR – Large Substations and Maximum Flexibility

The DEWE-818-PFR as the most flexible system in Hard and Software is the right instrument for large substations in all voltage levels. Beside voltage and current even all other physical parameters can be monitored as well.



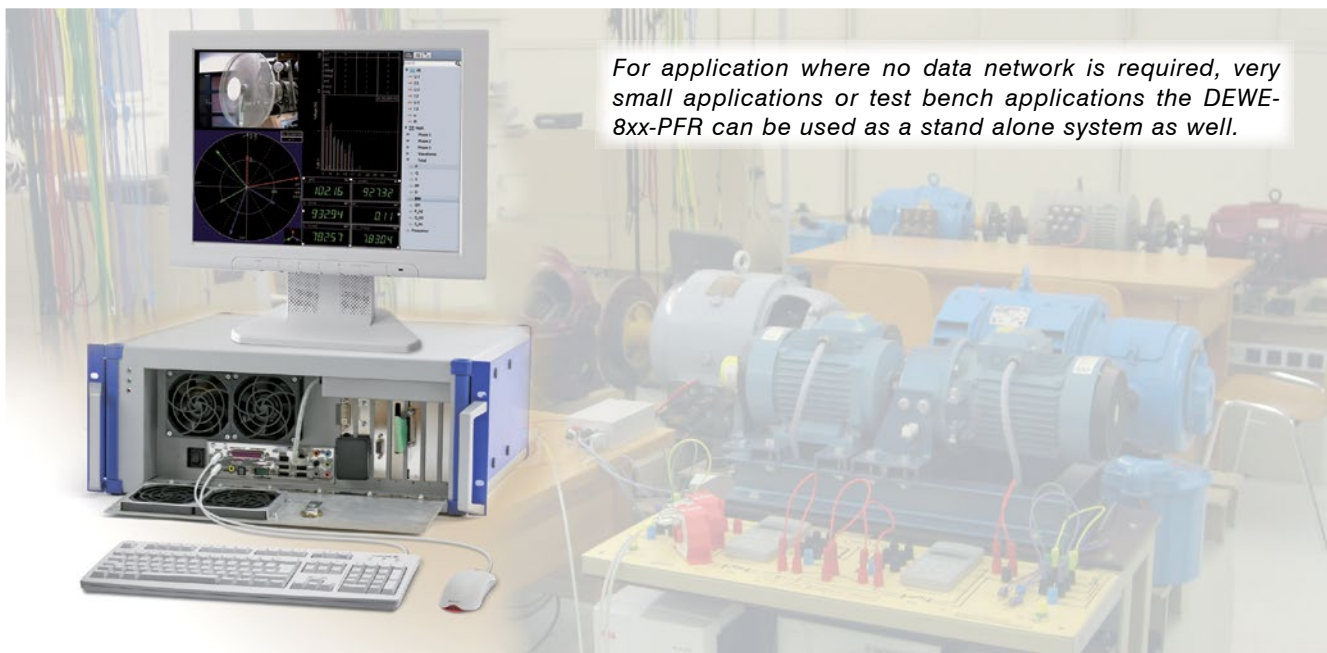
DEWE-821-PFR – Small Substations

The typical application for the DEWE-821-PFR are medium voltage substations with a small number of feeder lines.



DEWE-8xx-PFR – Stand alone Systems

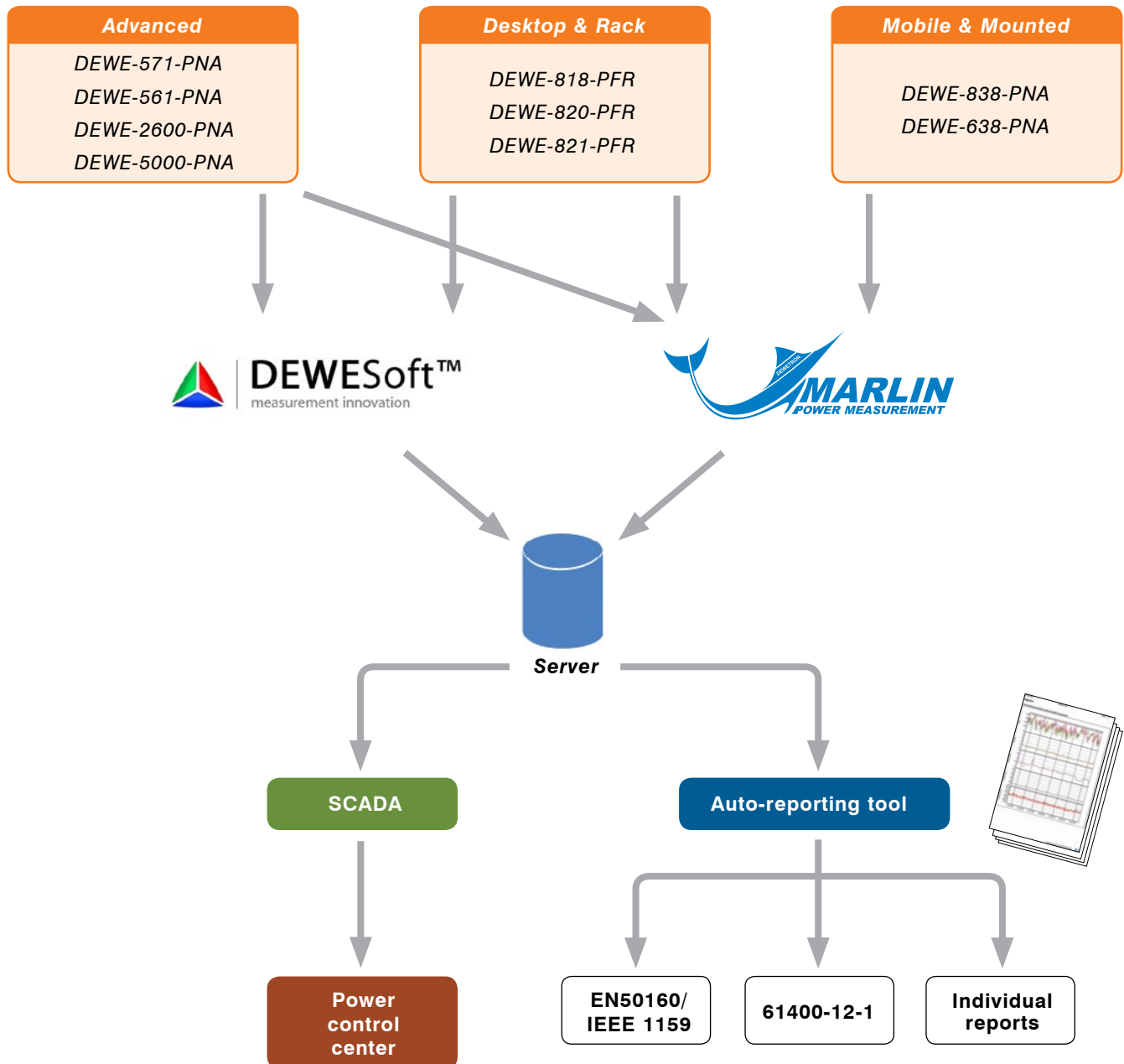
For application where no data network is required, very small applications or test bench applications the DEWE-8xx-PFR can be used as a stand alone system as well.



SCADA and Auto-reporting

SCADA stands for supervisory control and data acquisition. Using DEWETRON's data acquisition instruments it is possible to include a datastream into a SCADA system.

Individual report generation can be done using DEWETRON's PMT. To archive monthly or weekly reports, we offer a system called auto-reporting. The customer decide how often any report is needed should be generated and the system stores reports as PDF on any local or network location.



Power Fault Recording and Power Monitoring in Energy Transmission Grids

Application Example for Power Fault Recording

Introduction

The changing energy market and consumer technologies have also influenced the requirements for the power fault recorders. When formerly it was sufficient to know the voltage value and curve progression, nowadays we want to know the reason for disturbances but also anomalousness to the normal operation in detail. Power quality issues are always a part of it and power flows in all four quadrants are daily work.



Task

Such modern fault recorders are meant to take over the functions of several instruments and should additionally be of perfect use to up-to-date communication systems in order to centrally provide the data to several user groups.

- Digital fault recorders fast (wave form, a few seconds)
- Digital fault recorders slow (periodic values, several minutes)
- Voltage monitoring
- Paper recorder replacement
- Power quality monitors
- Load curve monitoring



One central data base solution should not only be able to centrally store the data but rather support an automated reporting system. E-mail notification in case of an error, automatically updated recorder feature and the integration in existing SCADA systems are among the required functions. Report generator and on-screen reports are standard.

Hardware Solution

DEWETRON's reaction to this is the fault recorder concept DEWE-PFR. Due to the very different requirements of individual transformer stations a very simple and flexible hardware system is obligatory. Based on the DEWE-PFR systems these requirements can be met. Arbitrary number of channels, easy change of voltage and current input channels, user-friendly maintenance and cascading possibility characterize this instrument group. Moreover, highest EMV (electromagnetic compatibility) requirements are necessary. Differential input channels, isolated circuits and secure current paths are guaranteed by the DAQP-HV and DAQP-LA modules.

The DEWETRON x38 series are small single power module instruments with full Power Network Analysis and Power Fault Recorder functionality. Evaluating according to the PQ Standard EN50160 or IEEE 1159 and fulfilling the measurement requirements of IEC6100-4-30 Class A are two of the key features of these small powerful measurement instruments.

Different storing options allow a quick and simple report generation directly online, with SQL server databases or the new offline file format. The DEWETRON x38 series is perfect to build up a large scaled monitoring system to maintain a complex power grid.



Special Features

Time Synchronization

The chronological synchronization of the fault recorders can either be done via the LAN or externally via GPS or DCF77 clocks. Using the LAN way it does not even matter which protocol is available: SNTP or NTP via TCP or UDP.

Crosstrigger

Fault recording is the main feature of these instruments. It is also possible to send the trigger reason for the fault record to other fault recorders in the net and thus obtain global recordings. The synchronization is reached by sending the exact time stamp. At the same time, the data from the circular buffer are stored and evaluated.

E-Mail, SNMP

Another very useful function is the e-mail support. Triggers of fault records, the reaching of limit values, instrument errors or also communication problems are sent to personally defined user groups via e-mail. Similar possibilities are offered by SNMP. Reports such as e.g. weekly analyses can also be automatically generated and sent.

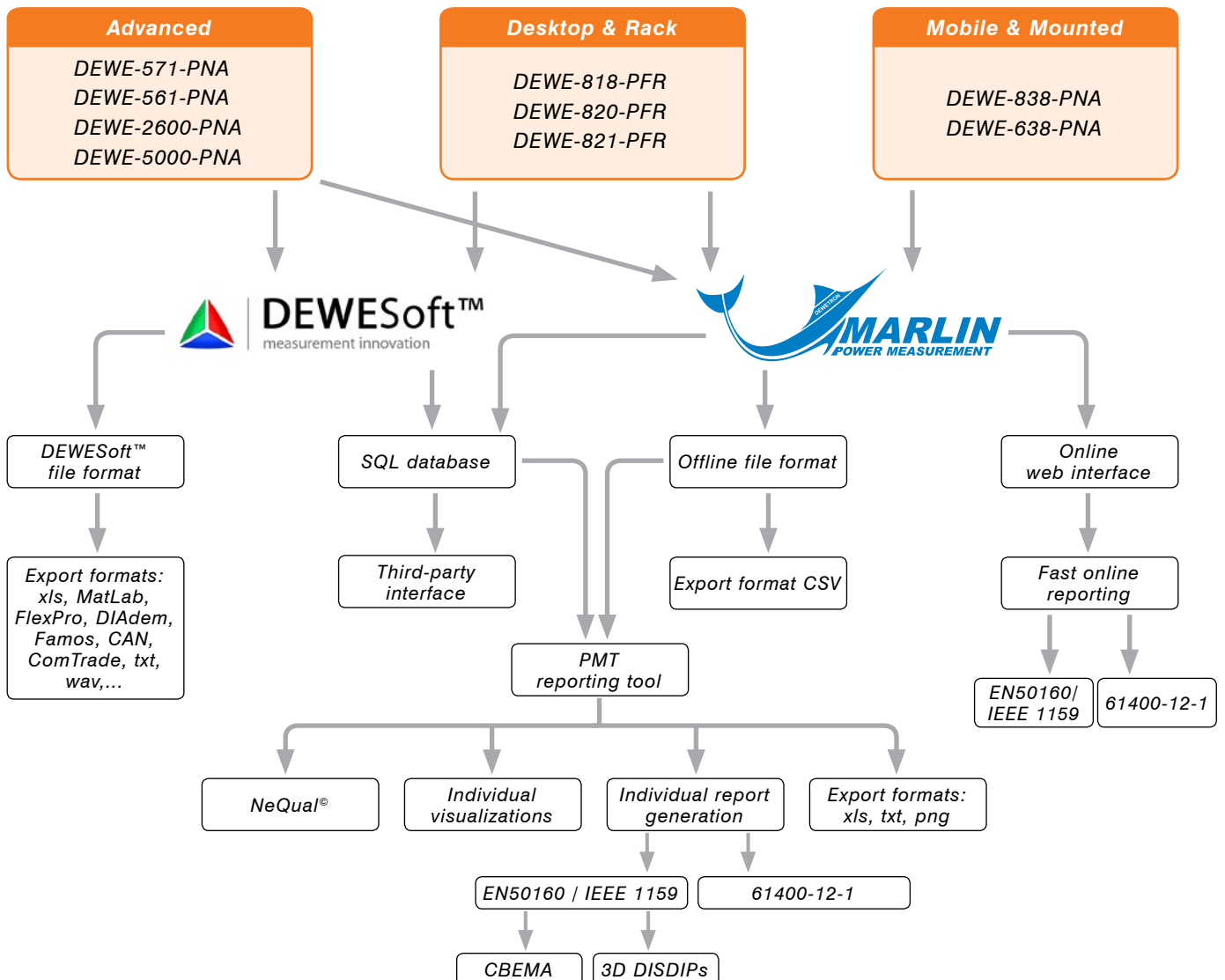
Online Monitoring

Direct access to the fault recorders provides authentic online monitoring. Additionally, saved data can be automatically updated as diagrams and fault records automatically show the latest entries.

Open Data Base Structure

The structure of the data base is open for the user. Individual reports, websites or special analyses can easily be added to the data. We are also pleased to offer user-specific solutions.

Overview Storing Options

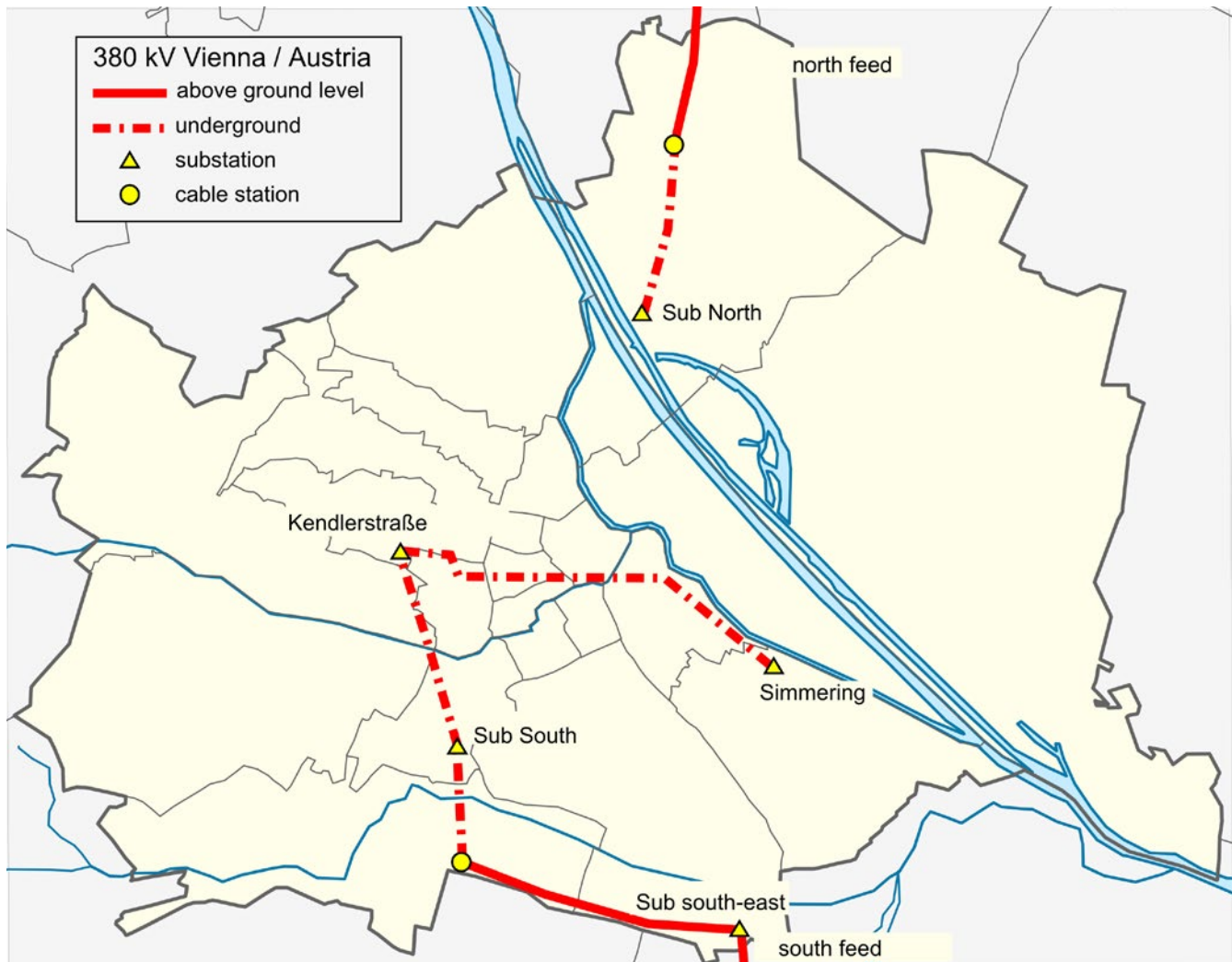


NeQual[®]

Power Quality Interface designed in Switzerland

DEWETRON offers the ability to react fast on market demands and we also lend an ear to customer's special needs. NeQual[®] is a server application developed by VSE (association of Swiss electricity companies) which provides the possibility to compare a large dataset of different country regions.

DEWE instruments are class A instruments, which means that all used measurement methods depends on an international standard (IEC 61000-4-30) and so the results which the customer gets are comparable with each class A instrument. Every EN50160 or IEEE 1159 dataset generated by DEWETRON's instruments can be exported into NeQual[®] format and then used to upload it into a NeQual[®] server environment.



Picture: 380 kV transmission system of Vienna, Austria License: CC0

Monitoring Power Supply of Electrical Railway Systems

Application Example for Power Fault Recording

Introduction

Nowadays, the electrical energy supply of railways is in many places autonomic and disconnected from the classical railway business. Mostly, these are individual companies, sometimes they belong to the railway company. As is the case in modern energy service companies we do also have a clear separation of electrical energy supply and transmission in this case. These transmission companies work the same way as all grid companies and are subject to similar market regulations.

The railroad network is often used by other locomotive operators. These compete against each other and against the railway companies. A free market has developed with defined regulations.

For energy supply this means that these companies have recently become service providers in the field of energy supply, have customers, distribute and transmit current and have to obey similar product liability law as do conventional energy service providers. Power quality has also become a keyword in this field.



Task

On the one hand, transformer stations in railroad networks provide transformation and transmission of electric energy from customer generation to other sub-plants. On the other hand, they are often connection points between the original railroad networks (overhead traction line) and a pre-located public power supply.

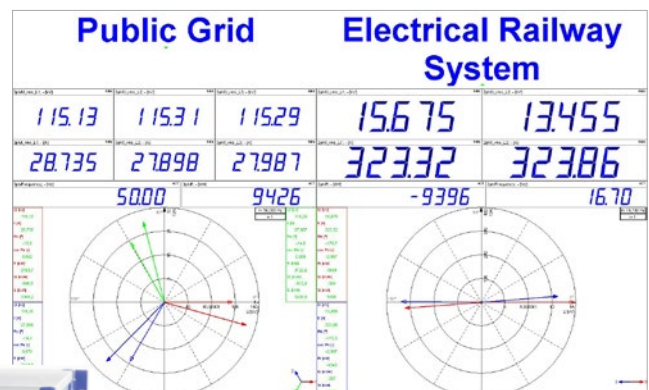
Thus, there are explicit property lines of electric energy and the supplier must assure power quality (service reliability). Monitoring systems for power supply of electric railroads can provide clear information on the voltage waveform. Railroad networks often have other frequencies than public networks (16.7 Hz, 25 Hz, DC etc.) and are furthermore not synchronous.

On the one hand, the network operator is interested in voltage quantity, harmonics, power flow direction, reactive power flow and on the other hand, in conventional disturbance records. A system that unifies all this, that can observe differently frequent power grids at the same time and that can take use of modern communication systems is required in this case.

Solution

Due to very different requirements of individual transformer stations a very flexible and basic hardware system is necessary. Based on the DEWE-818-PFR systems these requirements can be fulfilled. Arbitrary numbers of channels, easy change of voltage and current input channels, user-friendly maintenance and cascading possibilities characterize this instrument group. Moreover, highest EMC standards are necessary. Differential input channels, isolated circuits and secure current paths are guaranteed by the DAQP-HV and DAQP-LA module.

For portable applications we offer module based DEWETRON instruments among which the DEWE-2600-PM is the most qualified and applicable one.



Harmonic Monitoring of High-Voltage DC Power Lines (HVDC)

Application Example for Power Fault Recording

Introduction

High-voltage DC lines are used for the transport of energy over long distances, sometimes for submarine cables or also for the connection of grids with different frequencies. Typically, we talk about 1 million volt and some thousand amperes.

The latest project in which we were involved had a transmission rate of 3 GVA. The picture shows such a transformer station at the end of a 1.000 km long DC line.



Task

When we talk about HVDC then we mean semiconductors and converters. These converters are electronic switches that cannot utilize the whole sinus of the alternating voltage and thus produce harmonics. Some of these harmonics are also measurable on the side of the direct current of the converters. All harmonics must be limited and, if necessary, also filtered. Several coils and capacitors are necessary for this. When these filters are detuned it is important to receive an alarm message. Some parameters such as THD, THFF and EDC have to be monitored as well. All in all we talk of more than 200 measurement points. On each point 50 harmonics including DC values must be calculated every 200 milliseconds. As the measuring transformers are on various locations, the measuring systems have to be distributed and set up on various places as well. The measurement of the DC values requires a special solution as well. An interesting detail is the measuring of harmonics on the direct current side as in this case the fundamental oscillation is naturally not existent.

Solution

Based on the DEWE-PFR series the hardware solution can easily be designed. The 19" rack systems are perfect for the whole equipment and the use of DAQP-HV, DAQP-LV and DAQP-LA modules respectively and allow any input configuration for such large-scale projects.



The DEWETRON x38 series are small single power module instruments with full Power Network Analysis and Power Fault Recorder functionality. Evaluating according to the PQ Standard EN50160 or IEEE 1159 and fulfilling the measurement requirements of IEC6100-4-30 Class A are two of the key features of these small powerful measurement instruments. The DEWETRON x38 series is perfect to build up a large scaled monitoring system to maintain a complex power grid.



Measuring AC Parameters on the DC Line

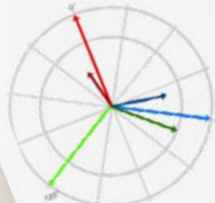
In order to be able to measure harmonics on DC lines, you have to know the exact frequency on the AC side. For that purpose, an AC instrument measures the frequency and provides this information as measuring channel to all other instruments via the LAN. This frequency channel serves as a basis for the calculation of the harmonics in DEWESoft™ POWER. The measurement of direct current is an interesting detail as well and is solved by a Rogowsky coil and fiber optic conductors for signal transmission. Due to these fiber optic conductors the galvanic isolation can be solved efficiently.





3 Phase

Live view | U_{L12}=397.994 V | U_{L23}=399.833 V | U_{L31}=402.284 V



U_{L1}: 230.41 V
I_{L1}: 6.281 A
P_{L1}: 12.17 W
U_{L2}: 230.458 V
I_{L2}: 6.742 A
P_{L2}: 118.415 W
U_{L3}: 231.844 V
I_{L3}: 11.101 A
P_{L3}: 120.916 W

| u2_1 | Phase 1 | Phase 2 | Phase 3 | Un / In |
|-----------|-----------|------------|------------|---------|
| Frequency | 49.99 Hz | | | |
| U Star | 230.45 V | 230.51 V | 231.98 V | |
| U Delta | 397.99 V | 399.83 V | 402.28 V | |
| I | 6.50 A | 1.90 A | 11.29 A | |
| P | 1.41 kW | 848.57 VA | -725.36 W | |
| Q | 495.81 VA | -658.56 VA | -2.49 kVA | |
| S | 315.90 VA | 2.08 kVA | 2.82 kVA | |
| PF | 0.94 | 0.91 | -0.28 | |
| P HI | 1.42 kW | 648.17 VA | -727.60 W | |
| Q HI | 1.42 kW | -119.77 VA | -100.33 VA | |
| PH UI | 0.00 | 2.10 VA | 120.92 VA | |
| PH U2 | 1.80 VA | 0.10 VA | 0.99 VA | |
| PH U3 | 0.11 VA | 2.10 VA | 1.74 VA | |
| THD Even | 1.80 % | 0.00 | 0.00 | |
| THD Odd | 0.00 | 0.00 | 0.00 | |
| PST | 0.00 | 0.00 | 0.00 | |
| PLI | 0.00 | 0.00 | 0.00 | |
| PST | 0.00 | 0.00 | 0.00 | |
| PLT | 0.00 | 0.00 | 0.00 | |

1 Phase

Live view | U_{L1}=230.448 V

Aron

Live view | U_{L1}=230.448 V | U_{L2}=230.51 V | U_{L3}=231.979 V

3 Phase

Live view | U_{L1}=230.448 V | U_{L2}=230.51 V | U_{L3}=231.979 V

2 Phase

Live view | U_{L1}=230.448 V | U_{L2}=230.51 V

Aron +

Live view | U_{L12}=397.994 V | U_{L23}=399.833 V | U_{L31}=402.284 V

marin measurement software - Instrument SN: 666
State: you're not running | Version: 1.1.8 | Current setup: Sternmessung

VETRON

worldwide

SOFTWARE

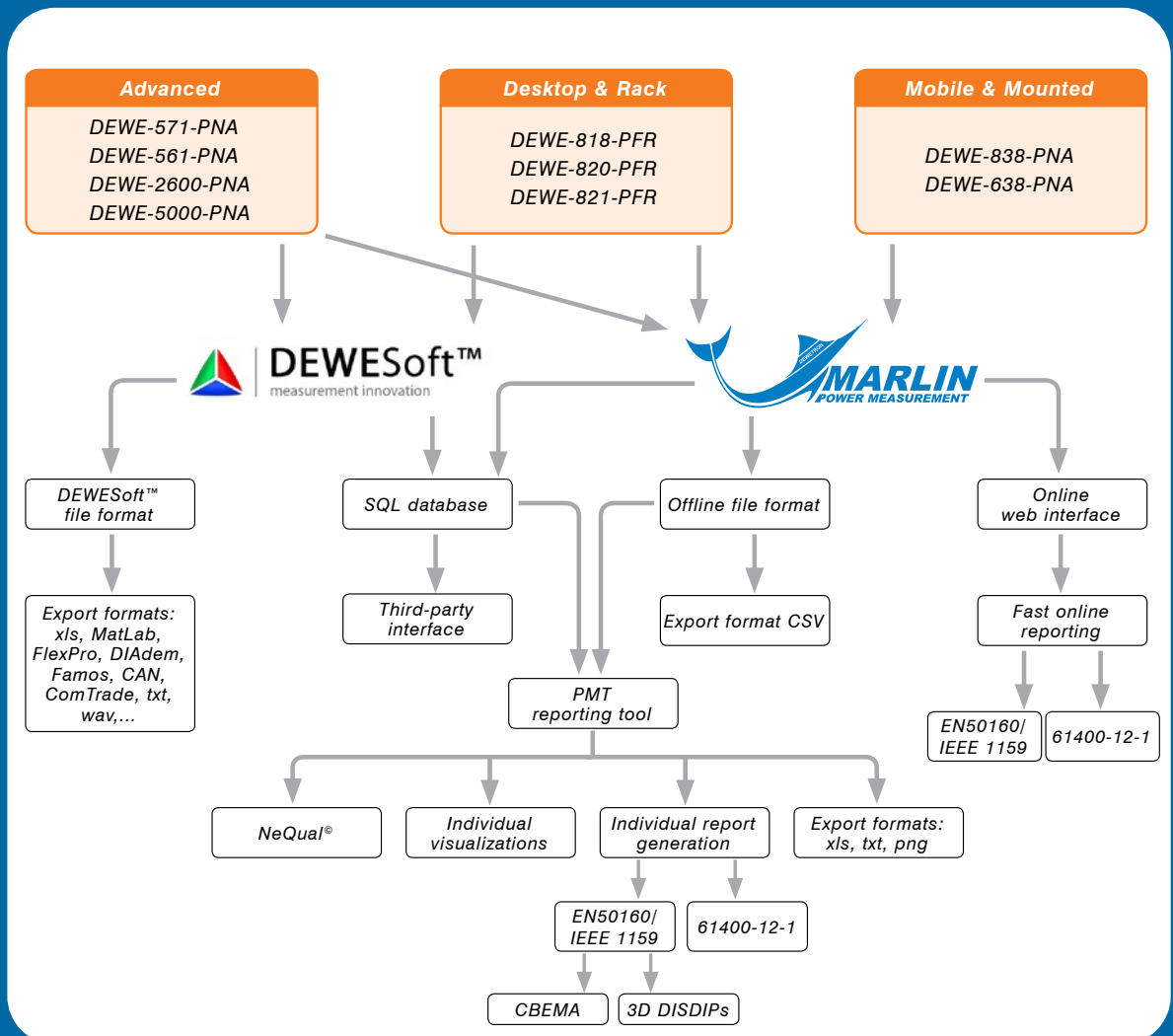
Hardware

Software

Applications

SOFTWARE

- Marlin 49
- DEWESoft™ 55
- Plugins 60
- PMT - Process Monitoring Tool 62





Marlin is DEWETRON's solution for electrical power engineering

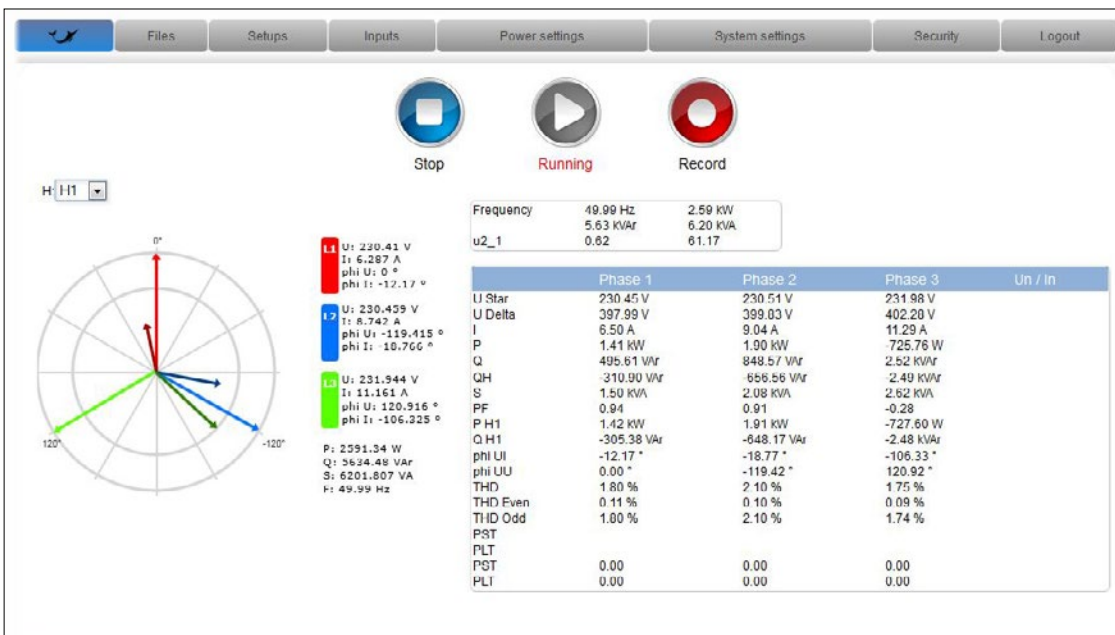
The recording of disturbances in power networks, the calculation of all power quality parameters and the measurement of performance and energy flows are the main tasks that Marlin performs.

The software can be run as a native Windows service in the background. Unauthorized access to the instruments without user credentials is not allowed. On small DEWETRON devices, such as the DEWE-638 and DEWE-838 series, Marlin runs as a Linux service.

User Interface

Would you like to control your measurement instrument and run your measurement from any place at any time?

With Marlin now it is possible to run your power measurement with any browser. There is no need for any app or remote software. Just type in the IP-address of your DEWETRON instrument!



Feel free to use any browser

Marlin power measuring software for fault analysis, PQ and energy monitoring



Works on every hardware. No matter if Linux, Windows, Android or etc. operating system.

Measurement and evaluation at the same time - Access from multiple workstations simultaneously

The user interface is a pure web application and therefore allows the control and evaluation of each workstation in the network. Access via a browser independent operating system is possible from all devices such as tablet computers, smart phones, and any computer workstation. Therefore, the data can be viewed by multiple users simultaneously, from any location.

Integration into your control and monitoring system

Marlin also provides an easy and simple way to transfer RMS-Values directly to a control center. Due to this feature SCADA 104 is used to transfer data from a DEWETRON-Instrument to the control center of a power station.

Measurement parameters

In addition to all aspects of 3-phase current and voltage, parameters that can be measured include harmonics, flicker, frequency and symmetrical components.

High-precision calibration

Since the calibration related calculations are performed in the frequency domain, a high-precision adjustment of the input channels, including conversion circuit, is possible. This is done for phase angle / amplitudes. The calibration can therefore be guaranteed for the highest accuracy class (class A according to EN 61000-4-30). There is also an available database-driven calibration solution for "on-site" calibration.

Delta, star, and combined networks

Disturbance recorders can be used in all network levels. Besides the classic star circuit with neutral, a measurement in a delta or a calculation of the line-to-line parameters is possible. A proper measurement strictly according to the EN50160 or IEEE 1159 standard in medium and high voltage networks, in which the transducers are connected in star, the assessment must be made line to line. For two-phase systems and frequencies other than 50/60 Hz, there are also available settings.

Several power modules at once

Recording of the above parameters can be performed in parallel by multiple virtual devices. It can simultaneously measure current and voltages from summed feeders, as well as a 3-phase configuration.

Data storing and data transfer

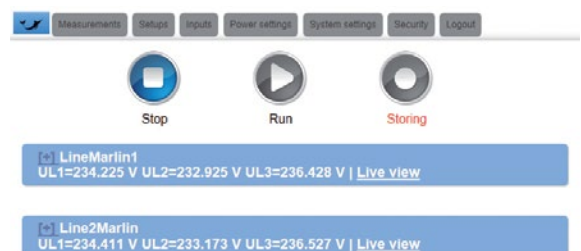
There are different ways to store data with Marlin. Due to the flexibility of data storing it is possible to store data in a SQL-Database, and in an Offline-File-Format.

Offline File Format

The data will be stored directly on your DEWETRON instrument. With this option it is possible to evaluate your measurement directly with PMT4-Offline on the DEWETRON instrument or any device with a PMT4 installation. There is no need for an SQL server or SQL database.

Stream to database

The data will be transmitted directly to the data server (SQL server). In this mode it is not relevant whether the data base is directly stored on the measurement instrument or on a data server in your company network.



Marlin provides also the possibility to transfer data to the power control center. Therefore the SCADA 104 protocol is used to transfer RMS values directly through your network to your control center.

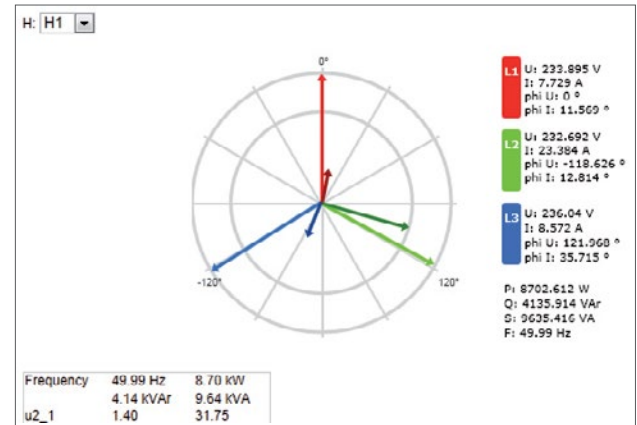
Also the web based technology of Marlin allows you to select a RMS value directly with a hyperlink.

Vector diagram at the start screen

- Vector Scope for 3-phase systems
- Every harmonic can be shown
- Display of multiple vector scopes on the same screen via web browser technology

Recorder

- Recording of all parameters in adjustable intervals
- Zoom in and zoom back during the measurement!



FFT - Harmonic analysis

- FFT for U and I according to EN 61000-4-7
- FFT for P - power direction determination
- Adjustable number of harmonics
- THD calculation
- Limit manager (.e.g., EN 61000-2-4, EN 50160...)



Performance and PQ analysis (EN 61000-4-30 Class A)

- Diagram: Star, with triangular rating, delta, 3 ~, 1 ~
- Phase 4 as earth voltage / star power
- Frequency measurement, fundamental frequency selectable
- P, Q, S, PF, P1, Q1, cos φ (each 3 ~ and phase values)
- Harmonics, THD (EN 61000-4-7)
- Flicker (EN 61000-4-15)
- Symmetrical components
- Signal voltage level

Online fault list

- Reporting of the nature and time of the fault

Online fault statistics

- Duration, altitude and time of the fault
- List form
- Statistics by DISDIP online

Trigger settings

- U, I, f, P
- Power band: star, delta, earth voltage
- Regulation: star, delta, earth voltage
- Frequency hopping
- Power band: phase center
- Change in current: phase center
- Active and reactive power change 1 ~ and 3 ~
- Power factor changes 1 ~ and 3 ~

Alarm settings

Max. storage time [ms] 9999

Separate phases:

[_] Voltage - Alarm

Voltageband Star

MAX 110 MAX 108 Relative [v] Pretime [ms]: 100 Holdofftime [s]: 0

MIN 90 MIN 92 Both [v] Posttime [ms]: 300 Posttime ext.:

Voltageslope Star [V/40ms]

Min. slope: 100 Max. slope: 0 Pretime [ms]: 100 Holdofftime [s]: 0

Both [v] Posttime [ms]: 300 Posttime ext.:

Voltageband Delta [V]

MAX 110 MAX 108 Relative [v] Pretime [ms]: 100 Holdofftime [s]: 0

MIN 90 MIN 92 Both [v] Posttime [ms]: 300 Posttime ext.:

Voltageslope Delta [V/40ms]

Min. slope: 100 Max. slope: 0 Pretime [ms]: 100 Holdofftime [s]: 0

Both [v] Posttime [ms]: 300 Posttime ext.:

Voltageband Uen [V]

MAX 253 MAX 248.4 Pretime [ms]: 100 Holdofftime [s]: 0

MIN 207 MIN 211.6 Both [v] Posttime [ms]: 300 Posttime ext.:

Voltageslope Uen rms [V/40ms]

Slope 100 Both [v] Pretime [ms]: 100 Holdofftime [s]: 0

Posttime [ms]: 300 Posttime ext.:

Frequencieslope [Hz/s]

Slope 1 Both [v] Pretime [ms]: 100 Holdofftime [s]: 0

Posttime [ms]: 300 Posttime ext.:

Alarm list

- Device messages
- Error messages
- Trigger settings

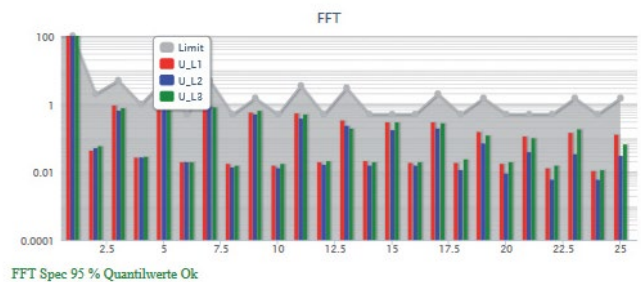
EN50160 (or IEEE 1159) online analysis

- Star or delta

95 % Quantile

| Name | Wert | Limits | Ergebnis |
|-----------------|----------|----------------|----------|
| Frequenz 99.5 % | 50.02 Hz | 49.5 to 50.5 | Ok |
| Ünsymmetrie | 0.23 % | 0.0 to 2.0 | Ok |
| U RMS L1 | 234.12 V | 207.8 to 254.0 | Ok |
| U RMS L2 | 234.07 V | 207.8 to 254.0 | Ok |
| U RMS L3 | 234.56 V | 207.8 to 254.0 | Ok |
| THD L1 | 2.26 % | 0.0 to 8.0 | Ok |
| THD L2 | 1.90 % | 0.0 to 8.0 | Ok |
| THD L3 | 2.01 % | 0.0 to 8.0 | Ok |
| Pst L1 | NAN | | |
| Pst L2 | NAN | | |
| Pst L3 | NAN | | |
| plt L1 | NAN | | |
| plt L2 | NAN | | |
| plt L3 | NAN | | |

Charts



EN50160 (or IEEE 1159) online reporting

- Providing a powerful short overview about the status of the grid
- Online report calculation in star and delta configuration
- 95 % quantile and 100 % values
- Charts of voltage, harmonics and frequency

100 % Values

| Name | Value | Limits | Result |
|----------------|----------|----------------|--------|
| Frequenz 100 % | Hz | | |
| U RMS L1 | 235.41 V | 195.5 to 253.0 | Ok |
| U RMS L2 | 234.89 V | 195.5 to 253.0 | Ok |
| U RMS L3 | 234.27 V | 195.5 to 253.0 | Ok |

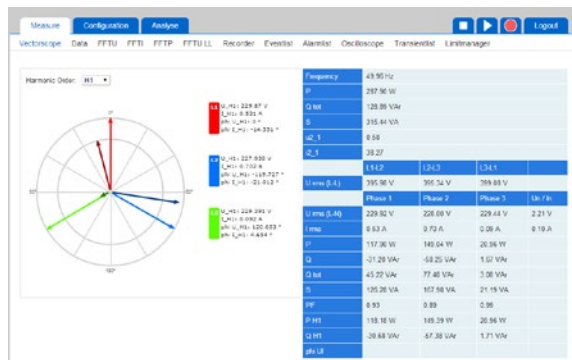
Dispid

| > 120% | 0 | | 0 | | 0 |
|-------------|---------------|------------|---------|----------|---|
| 110% - 120% | 0 | | 0 | | 0 |
| 80% - 90% | 0 | 0 | 0 | 0 | 0 |
| 70% - 80% | 0 | 0 | 0 | 0 | 0 |
| 40% - 70% | 0 | 0 | 0 | 0 | 0 |
| 5% - 40% | 1 | 0 | 0 | 4 | 0 |
| 10 - 200 ms | 200ms - 500ms | 500ms - 1s | 1s - 5s | 5s - 60s | |

Marlin for x38 series (638 and 838)

The software is a web application which you can access with any browser (e.g. Microsoft Internet Explorer, Apple Safari, Mozilla Firefox,...)

The DEWETRON x38 series are small single power module instruments with full Power Network Analysis and Power Fault Recorder functionality. Evaluating according to the PQ Standard EN50160 or IEEE 1159 and fulfilling the measurement requirements of IEC6100-4-30 Class A are two of the key features of these small powerful measurement instruments. The DEWETRON x38 series is perfect to build up a large scaled monitoring system to maintain a complex power grid.



Online data

- U , I of phases, lines and neutral
- f
- Power of phases and total
- P , Q , S , PF
- Fundamental values of power
- Flicker (EN 61000-15)
- THD



Harmonics screen (EN 61000-4-7)

- U , I , P , Q , U_{Line}



Vector scope

- U , I
- Selectable order of harmonic

Fault recording

- Transient-view with selectable channels and zoom function
- Export to CSV directly via online interface

Measure Configuration Analyse

Inputs System Alarms Power Settings Users Projects

Username

Password

Authorization
 home
 measurements
 data
 user

Save

Access to the instrument

Different users have different access to the instrument.

Basic access:

- Viewer (only data can be shown)
- Admin (administrator access to the instrument)
- Rightsmanager (access to power settings, analog settings, system, alarms, etc...)

Measure Configuration Analyse

Inputs System Alarms Power Settings Users Projects

Power settings

Instrument ID: 1

Storage Interval [s]: 600

Frequency Storage Interval [s]: 13

Store Digital Input 1:

Store Digital Input 2:

Grid type: 3 Phase star with delta calc.

Nominal Voltage [V]: 400

Nominal Frequency [Hz]: 50

Number of Cycles: 13

Un v:

Store Current:

Store Phase angle:

Store Phase angle:

Store Impedance:

Store Harmonics:

Store THD:

Store Interharmonics:

Show Flicker:

PST Time [s]: 13

PLT Time [s]: 2

Signal voltage:

Model name: logPower1

All rounded line stamps:

U1, U2, U3, UN

U I1 I2 I3 IN

Save

PQ and POWER monitor

Configure the storing options for the PQ recorder:

- Harmonics, flicker, voltage, THD,...

Configure the POWER meter:

- P, Q, S, PF, $\cos \phi$, I, f,...

Measure Configuration Analyse

Inputs System Alarms Power Settings Users Projects

Alarm

Max. storage time [ms]: 9999

Alarm on relay:

Relays high during alarm (otherwise 2s high):

Degenerate phases on Voltage Band:

Save events:

Single Event for each phase:

Nominal Voltage delta: 398.37 V

Nominal Voltage (Star): 228 V

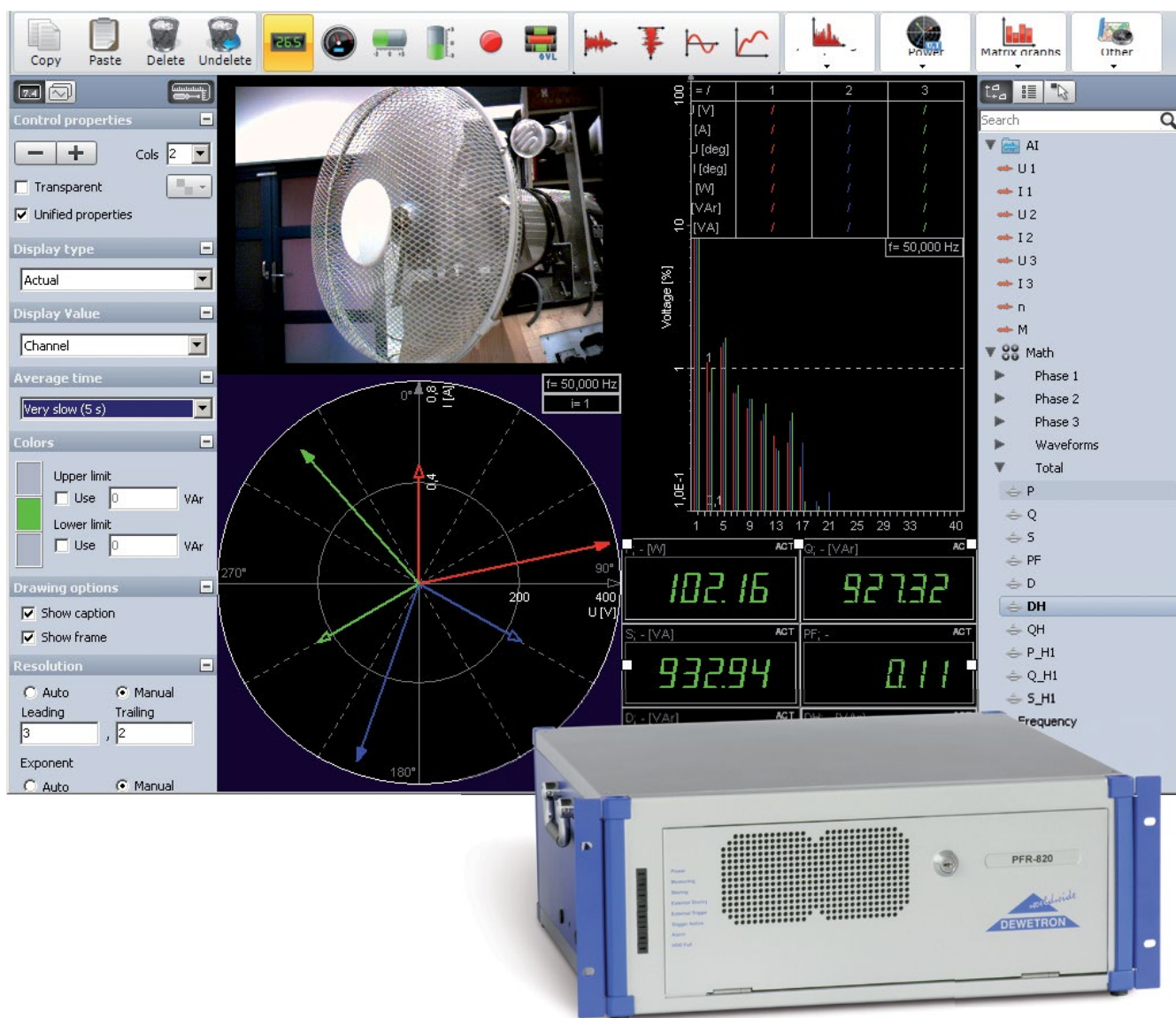
Save

| Active | Description | Abs. Res. | Start | Stop | Trigger storage | Pretime [ms] | Posttime [ms] | Posttime ext. | Report time [s] |
|-------------------------------------|------------------------------|-----------|------------|------------|-----------------|--------------|---------------|--------------------------|-----------------|
| <input checked="" type="checkbox"/> | Voltageband Star [V] | Selective | Max 110.00 | Min 108.00 | Both | 1500 | 3500 | <input type="checkbox"/> | 10 |
| <input type="checkbox"/> | Voltageband Star [V] (400V) | | Min 66.00 | Max 62.00 | | | | | 10 |
| <input type="checkbox"/> | Voltageband Star [V] (400V) | | Min Slope | Max Slope | Period values | 100 | 100 | <input type="checkbox"/> | 10 |
| <input checked="" type="checkbox"/> | Voltageband Delta [V] | Absolute | Max 428.21 | Min 368.92 | Period values | 100 | 100 | <input type="checkbox"/> | 10 |
| <input type="checkbox"/> | Voltageband Delta [V] (400V) | | Min Slope | Max Slope | Period values | 100 | 100 | <input type="checkbox"/> | 10 |
| <input type="checkbox"/> | Voltageband Un [V] | | Max 100 | Min -1 | Period values | 100 | 100 | <input type="checkbox"/> | 10 |
| <input type="checkbox"/> | Voltageband Un [V] | | Max 1 | Min -1 | Period values | 100 | 100 | <input type="checkbox"/> | 10 |
| <input type="checkbox"/> | Frequencyband [Hz] | | Max 1 | Min -1 | Period values | 100 | 100 | <input type="checkbox"/> | 10 |

Fault recorder

Trigger options for:

- External (DIOs)
- Voltage (level, rate of change, line + phase and neutral)
- Current (level, rate of change)
- Power (level, rate of change)
- Frequency (level, rate of change)



DEWESoft™

(All Models except DEWE-638 and DEWE-838)

The option POWER (DEWESoft™-OPT-POWER) is an absolutely high-performance tool for the calculation of power and other similar parameter – the capacity to multiply current and voltage is not the only feature it has. This toolbox is an excellent combination of many features and nearly all applications can be realised by using DEWETRON equipment.

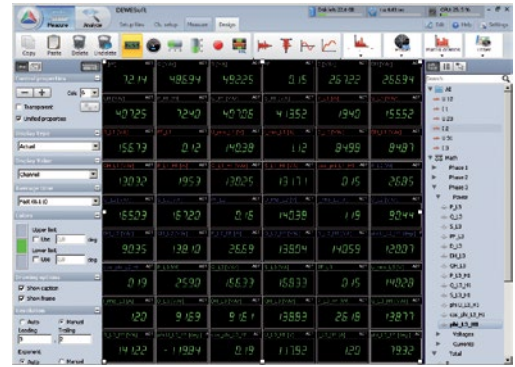
Beside the exact calibration the frequency calculation is a central feature of this software. 50 Hz and 60 Hz are a must – for us also 16.7, 400 and 800 Hz as well as DC and variable frequencies (driver) are a necessity. Due to the high acquisition rate (mainly dependent on the AD card in use, up to 1 MS/s) and for the DAQP-HV-S3 and HSI-HV modules is no limitation of the acquisition of PWM drivers (2 MHz electrical bandwidth) and the calculation of active and reactive power, power factor etc ...

The toolbox with power quality parameters such as harmonics, interharmonics, THD, symmetric components, flicker and its combination with numerous trigger possibilities make the equipment a power analyser with nearly no limitations. Several screen elements such as vectorscopes, harmonics monitor, oscilloscope and diagrams allow a perfect online visualisation of the data.

The integration of counter inputs, video and CAN-bus offers additional data sources. The mathematical library additionally offers the possibility to calculate parameters such as torque and angular velocity, or even determine the efficiencies online.

Power Calculation

- P, Q, S, D
- $\cos \varphi$, power factor
- $P, Q, \cos \varphi$ for each harmonic
- Symmetrical components (positive, negative and zero sequence components); $U, I, P, Q, \cos \varphi$; from 10 period values and period values
- Period values ($1/2$ cycle, cycle, overlapping, 1 ms sliding, ...)



Frequency Calculation

The software PLL guarantees a very accurate frequency calculation (mHz). On one system multiple power systems can be measured and each can have its own frequency. With the use of the different instruments from DEWESoft™ the values can be shown in several ways.



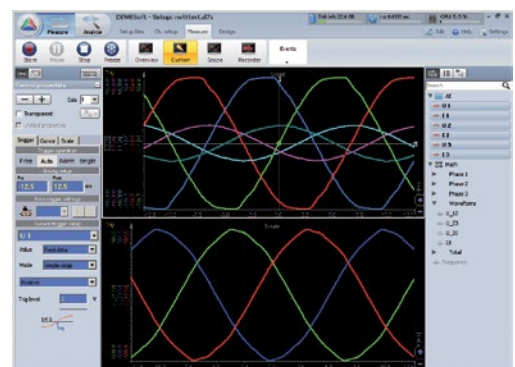
Wiring Schematics

Different wiring schematics allow all possible connections. These are single phase, star connection, delta connection, V connection, Aron connection and a combined star / delta connection. All of course with or without currents.



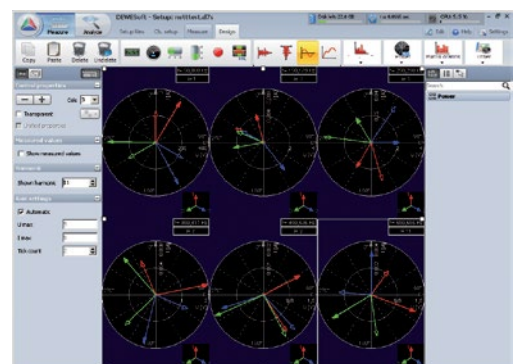
Scope

- Selectable graphs
- $U1, U2, U3, U12, U23, U31$: Line to line and line to earth voltages are supported
- Up to 8 graphs in one diagram
- Zoom in and out are supported online
- Waveforms can be stored



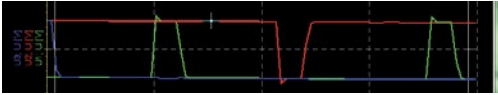
Vector Scope

- Vector scope for 3 phase systems
- Each individual harmonic can be shown
- More vector scopes can be displayed on one screen
- Different power systems can be shown on one screen
- With the "transparent" function direct comparisons of phasors are possible



Recorder

- Recording of all parameters in individual intervals
- Individual screens can be defined
- Zoom in and out
- Storing fast (full sampling rate) or reduced (e.g. 600 sec.)
- Detailed zoom-in to pulse width!



X/Y Recorder

- Orbitals can be generated online
- P over Q as example for this function

FFT - Harmonics Analysis

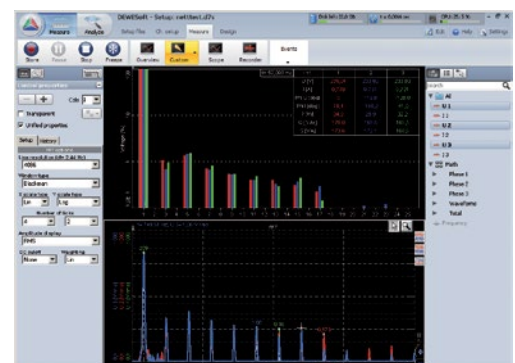
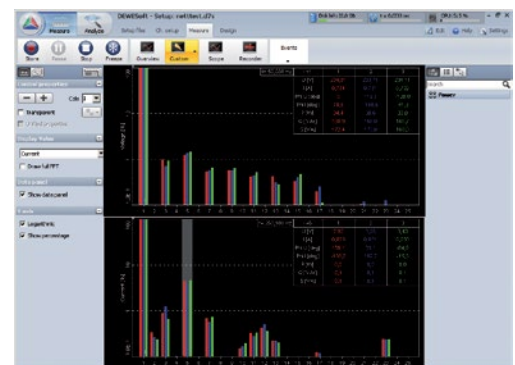
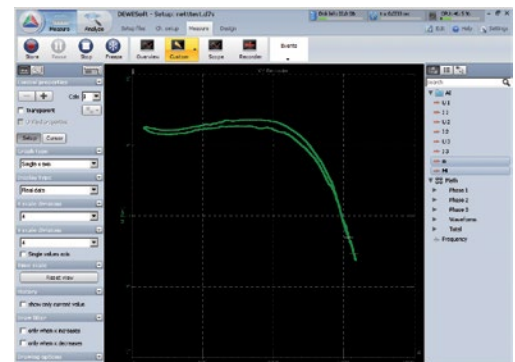
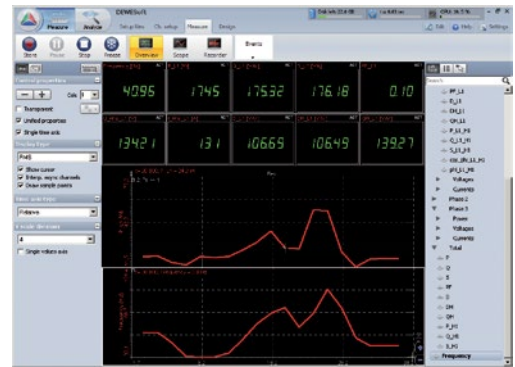
- U, I, P and Q
- Individual setup of the number of harmonics including DC-component
(Example: 20 kHz sampling rate = 200 harmonics @ 50 Hz)
- Interharmonics, groups or single values
- According to EN 61000-4-7
- Calculation corrected to the actual real frequency
- THD, THD even, THD odd
- Trigger on each parameter
- Background harmonics subtractable
- Optionally definable group-mode for harmonics and interharmonics.
Selectable number of bins and frequency groups - "200 Hz" according to EN 61000-4-7 (OPT-DB required)

Full FFT - Frequency Analysis

- In addition to the harmonics FFT a full frequency based FFT is available.
- All frequencies can be analyzed with this function
- Trigger on FFT patterns
- Definable filters (hanning, hamming, flat top, rectangle, ...)

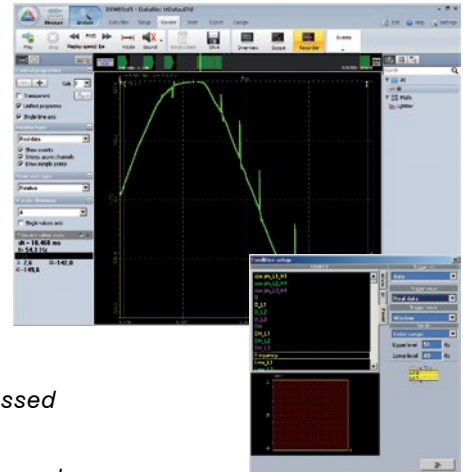
Flicker

- According to EN 61000-4-15
- P_{ST} and P_{LT} with flexible intervals
- Individual recalculation intervals
- P_{inst} , du , du_{max} , $du_{duration}$
- Flicker emission (current flicker)



Fault Recorder

- Setting a trigger on all parameters of the power module!
- U, I, P, Q, S, D, cos ϕ , power factor, ...
- Each harmonic!
- Pos-, neg-, zero-sequence systems
- Very fast glitch detection (up to MS/s)
- Math. channels (rpm, torque, efficiency,...)



Edge-, filtered edge- and window-trigger



Setting the trigger on rising edge when the threshold has been crossed



Setting the trigger on falling edge when the threshold has been crossed



Setting the trigger when signal enters the range between two definable threshold levels

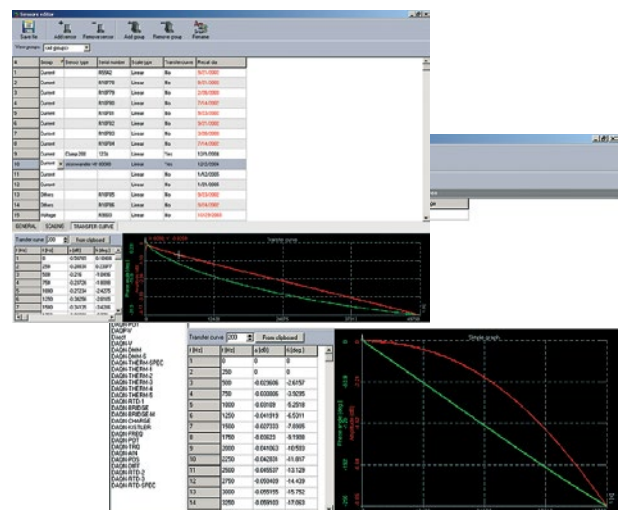


Setting the trigger when signal leaves the range between two definable threshold levels

Further trigger functions: pulse width, window and pulse width, slope, FFT and time

Calibration/Accuracy

The high accuracy of the calculation can be reached because of the calibration function in the frequency domain. With this unique technology amplitude and phase can be corrected for the full frequency range from DC up to whatever the hardware can sample (kilosamples up to megasamples per second). All internal curves like filter response or multiplexer shift are corrected inside the software and the sensor database includes correction curves for each clamp, rogowski coil, transformer or which sensor ever is used.



Rotational and Torsional Vibration Measurement

Torsional vibration is an oscillation of angular motion (twist) which occurs on rotating parts - such as gear trains, crankshafts or clutches. High torsional forces and vibrations result in material fatigue, abnormal abrasion etc. and can be destructive in the long run. In many cases, torsional vibration is not noticed until the affected part is damaged. Often only vibration noise is the only indication of torsional vibration.

Report Generator and Database Storing (DEWESoft™ -OPT-DB)

In several applications, especially when it is necessary to evaluate data over long periods, with different sampling rates or in parallel to their acquisition, it might be necessary to use a really strong database tool. Therefore DEWETRON has developed the DATABASE OPTION as an add-on to DEWESoft™.

Beside data storing there is also a strong reporting tool available. Diagrams, FFT spectra, Fault reportings and statistic functions are the basic functions and additional reports can be added by using the plug in Technology. Nice visual elements can be used to get a good overview about the full measurement system.

Reports like EN50160, IEEE 1159 or EN 61000-2-4 can be easily generated as well as large customized reports on the user's needs.

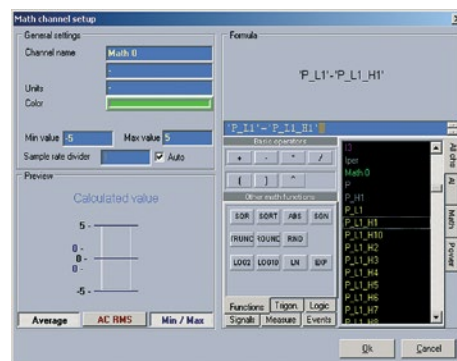
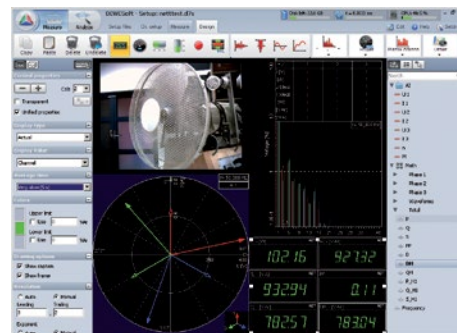
Video

The parallel usage of the synchronous DEWESoft™ VIDEO function allows the user to store videos in parallel with the data recording and opens a wide range of applications – whenever optical information is needed!

Math Functions

With the additional MATH function of DEWESoft™ calculations of for example efficiency, difference of input, output and phase angle differences can be implemented easily. Use all POWER parameters as input value!

- Arithmetic functions
- Trigonometric functions
- Logic function
- Signal generator
- Event functions
- d/dt, integration
- Highpass-, lowpass- and bandpass-filters
- Transfer curve function

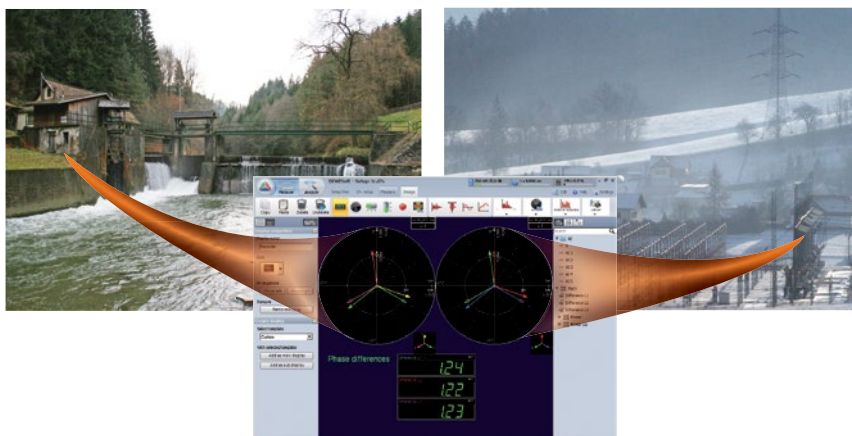


Remote Control

With the remote control ability the instrument can be configured and the data can be evaluated from your office or wherever you are.

GPS and NET

With the use of the GPS function a comparison of different units on different locations is possible. Phasor measurement and angle comparisons are a typical application of this function.



Reporting Function

- Direct report printout
- Data export for enhanced post analysis in other applications
- PMT as reporting and analysis tool

Notification (for permanent installed systems)

- E-Mail
- SNMP



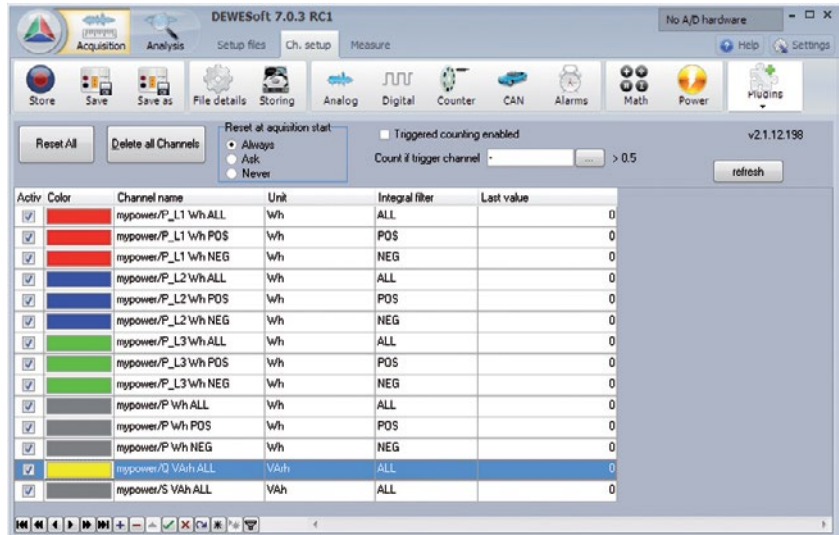
Plugins for DEWESoft™

PLUGIN-ENERGY

Suitable for
PM EM PNA PFR

The energy counter inside DEWESoft™

- Calculates the energy out of any power value
- Ingoing / outgoing and total active power
- Inductive / capacitive reactive energy
- Remembers the counter value also during stopped DEWESoft™
- Digital input to suppress counting
- Also mechanical values can be used as power channels (Example: mechanical energy on a shaft)

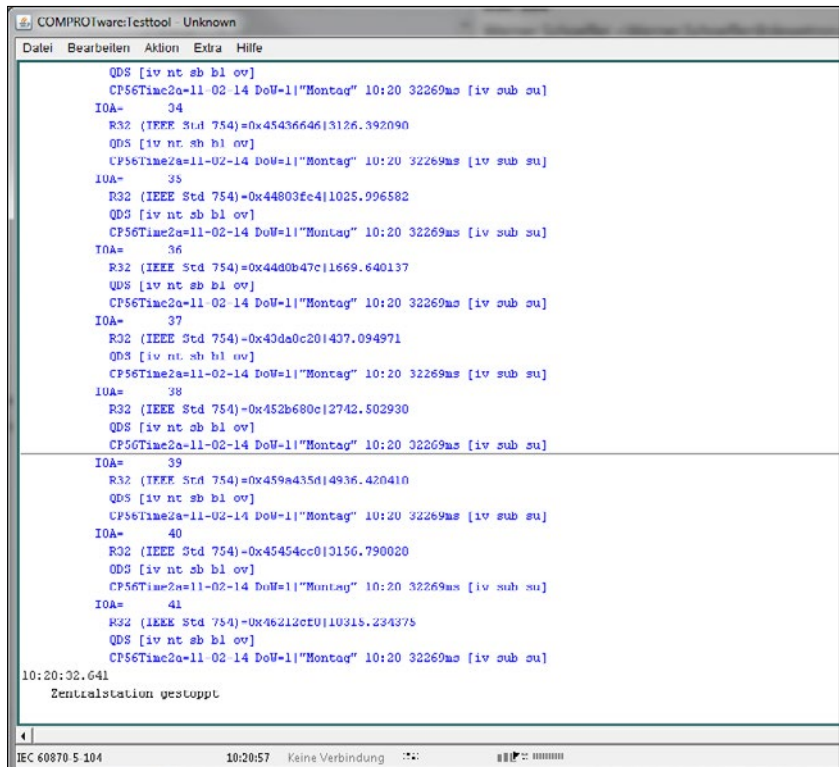


PLUGIN-SCADA-104

Suitable for
PM EM PNA PFR

Read and write data to EN 60870-5-104

- Supports the EN 60870-5-104 protocol
- Each read variable is an asynchronous DEWESoft™ channel
- Send data continuously or after adjustable rates of change
- For instruments with DEWESoft™ or DEWE-838/638 systems



PLUGIN-OPC-CLIENT

Suitable for PNA

Use OPC data as DEWESoft™ channels

- OPC server support
- More OPC servers addressable
- Data polling
- Numeric data
- Boolean data
- Each parameter is an asynchronous DEWESoft™ channel



PLUGIN-OPC-SERVER

Provide DEWESoft™ channels to OPC clients

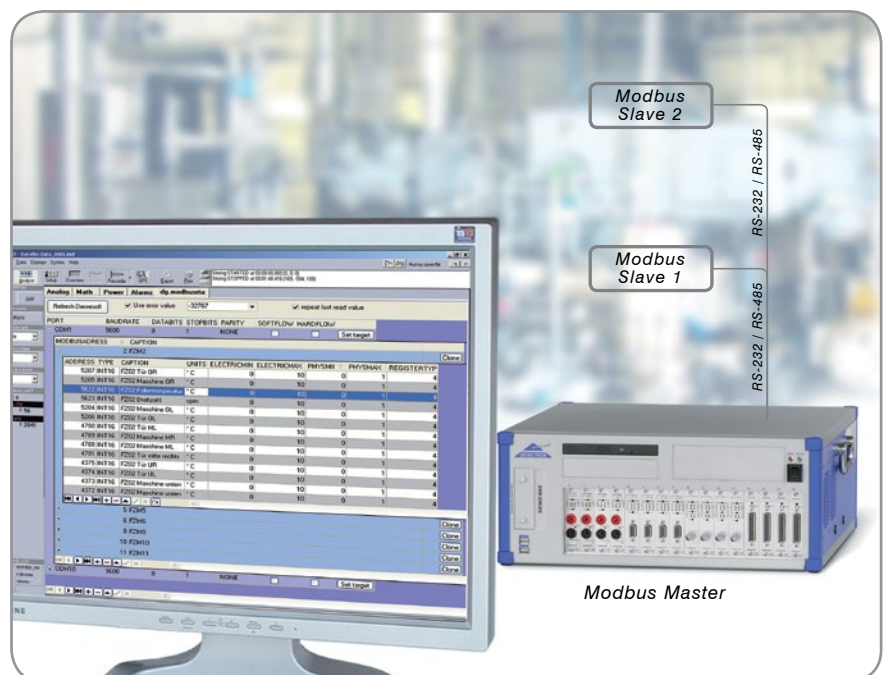
- OPC server for DEWESoft™
- Any DEWESoft™ channel can be used
- Export data to .txt files
- OPC data access 3.0 (and earlier)

PLUGIN-Modbus

Suitable for PNA PFR

Use serial Modbus devices inside DEWESoft™

- RS-485 support
- More serial interfaces addressable
- RTU protocol
- INT16, INT32, FLOAT32 (IEEE 32 bit floating point)
- Each variable is an asynchronous DEWESoft™ channel



PMT - The Process Monitoring Tool

Power Data Base Storing and Report Generation



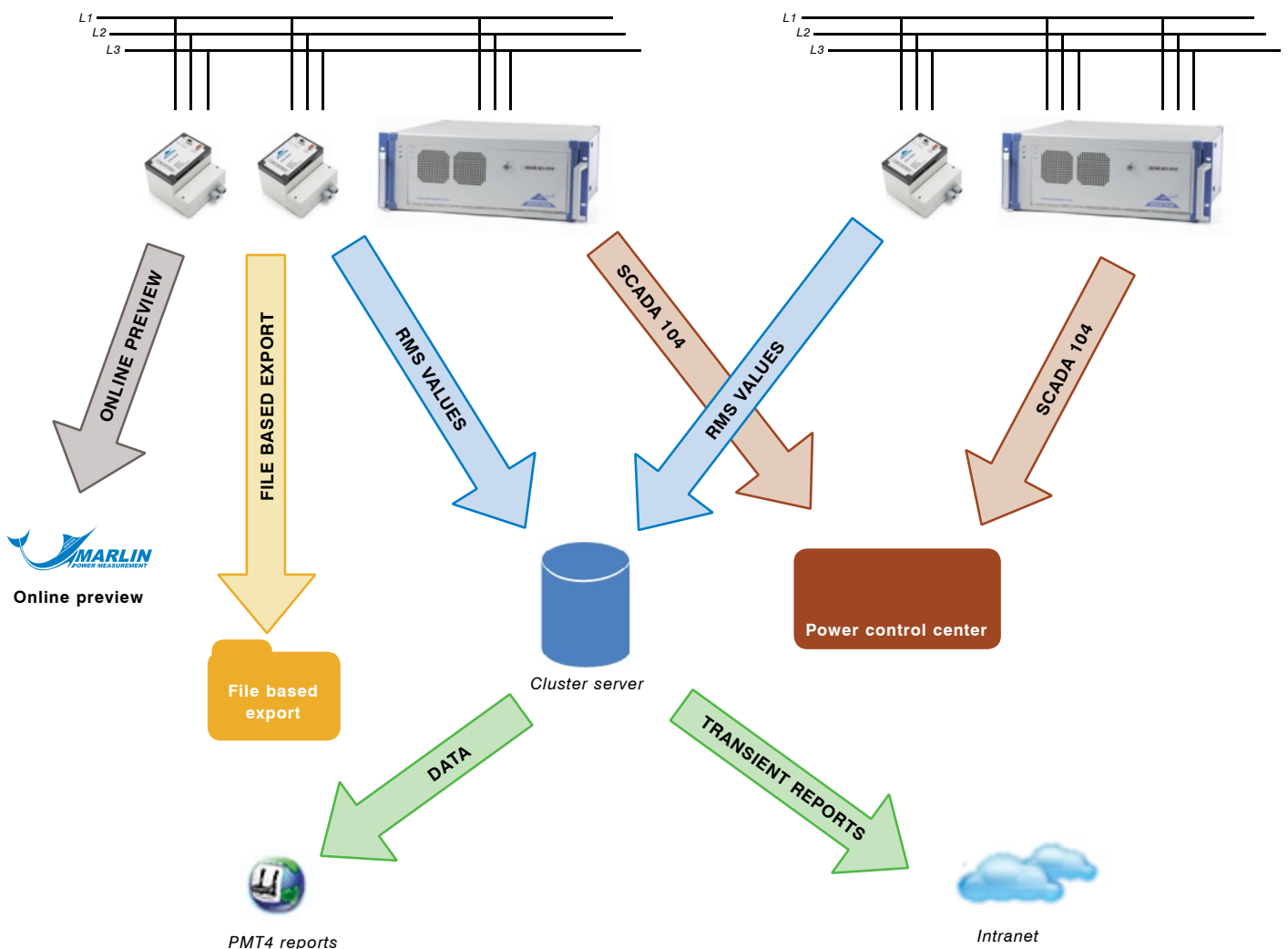
In several applications, especially when it is necessary to evaluate data over long periods, with different sampling rates or in parallel to their acquisition, it might be necessary to use a really strong database tool. Therefore DEWETRON has developed the database OPTION as an add-on to DEWESoft™.

Beside data storing there is also a strong reporting tool available. Diagrams, FFT spectras, Fault reportings and statistic functions are the basic functions and additional reports can be added by using the plug in Technology. Nice Visual Elements can be used to get a good overview about the full measurement system.

Reports like EN50160, IEEE 1159 or EN 61000-2-4 can be easily generated as well as large customised reports on the users needs.

- Long time data acquisition
- For instruments
- For PFR systems
- Storing of logged data
- Different storing intervals
- Waveform data as fault records
- RMS shapes as disturbance faults
- Cross trigger
- Diagrams
- Histograms
- FFT spectras
- Fault lists
- Fault diagrams
- Alarm lists
- Topological overview
- DIS DIP statistics
- CBEMA / ITIC curve
- Large Report Generator
- Sum reports
- User levels
- Auto update
- SQL database with defined tables
- Plugin interface
- Email support
- PDF support
- SNMP support

Database Storing



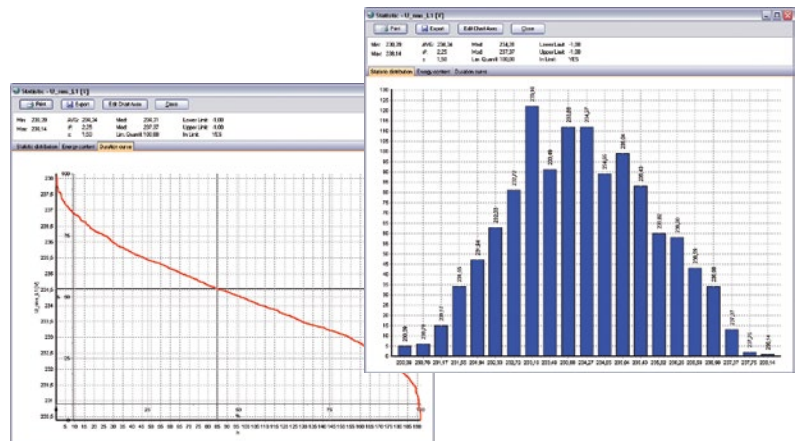
Diagrams

- Single Diagrams or multiple Diagrams on one page
- Individual number of channels per diagram
- Graphical view or statistical view in a table
- Table individual configurable
- Min / Max / Avg Calculation
- Up to 5 Percentage Calculations (eg 95% value) per channel
- Direct comparison of different locations/days
- Zoom In / Zoom Out Function
- Report Printing function
- Math channels



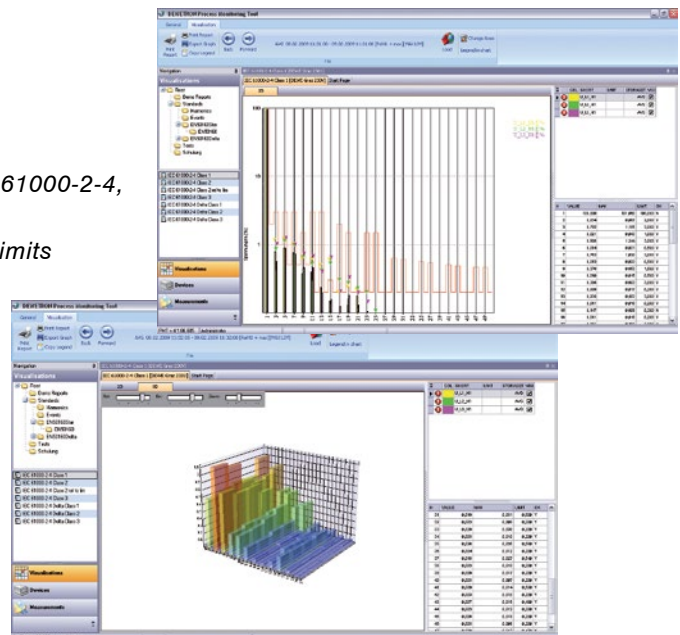
Histograms

- Histogram calculation
- Med / Stddev / Var / Mod calculation
- Individual definition of sidebands
- Report printing function
- Energy line



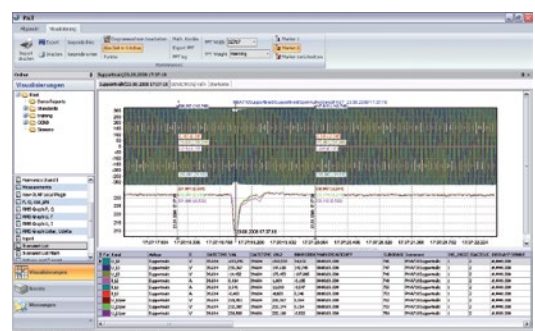
FFT Spectra

- Individual number of harmonics (25, 50, ...)
- Voltage, current, active power, reactive power, phase angle, impedance
- Limits according standards (EN50160, IEEE 1159, IEC61000-2-4, individual definition)
- Max / Avg / 95% calculation and comparison against limits
- Timestamp or intervals of data presentation
- More subgraphs per page possible
- More datalines in one graph
- Direct comparison of different locations
- Zoom In / Zoom Out Function
- Report Printing function
- 3D graph



Fault Diagrams

- Waveform presentation of faults
- RMS shape calculation
- Different setups for different faults
- Report Printing function
- FFT
- Math channels



Fault Lists

- Listings of faults
- Filters like time, channel, type etc..
- Automatic update function
- Confirmation support
- Report Printing function

Alarm Lists

- Alarm list definition
- Automatic update function
- Confirmation support
- Report Printing function

Topological Overview

- Topological online view of instruments
- Status
- Faults
- Combination with different diagrams
- Start of different setups

DIS DIP Statistics

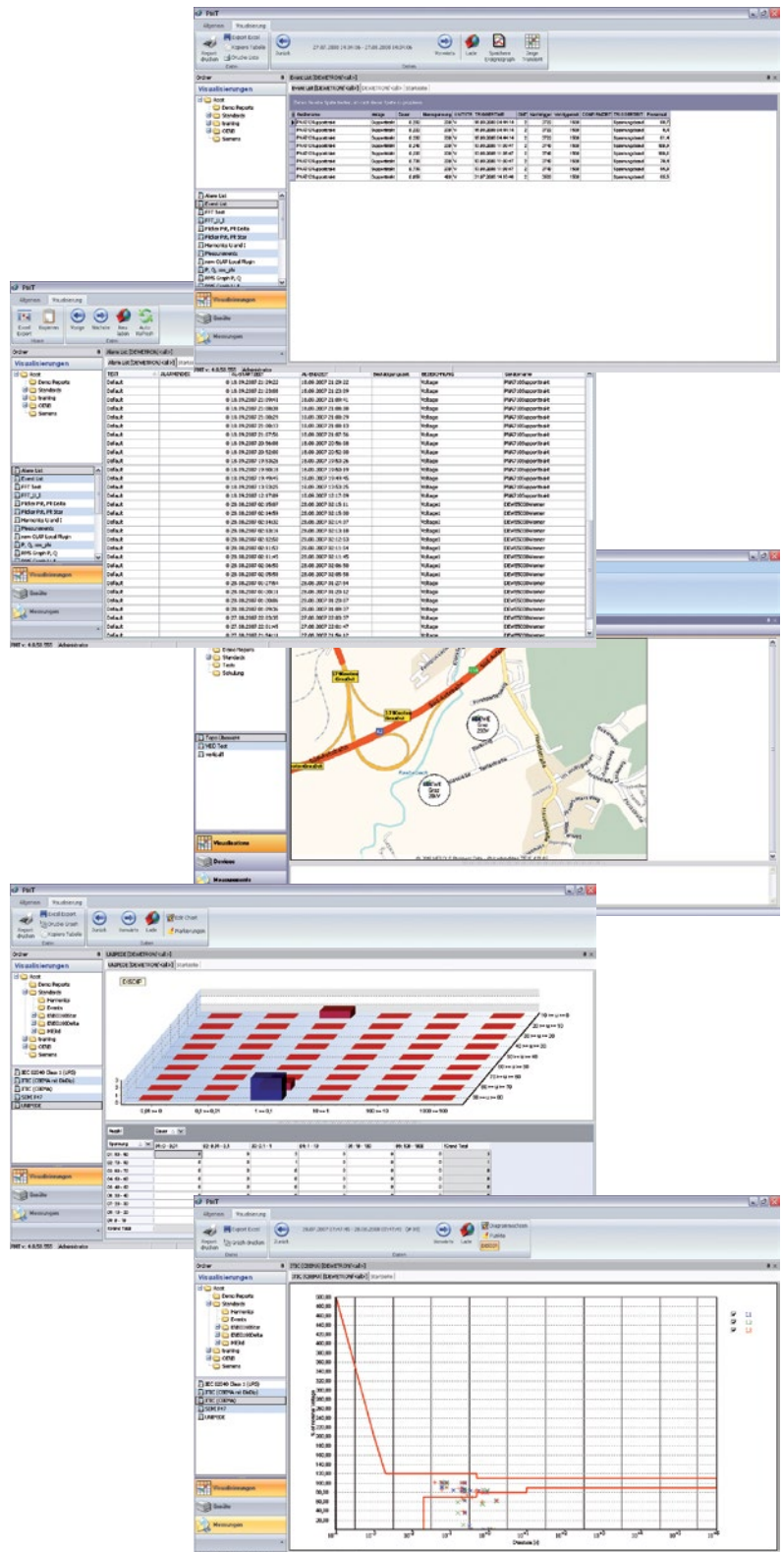
- Statistics like DISDIP/Unipede etc.
- Individual limits
- Individual time settings
- Graphical or table element
- Report printing function

CBEMA / ITIC curve

- Statistics like CBEMA, SEMI F47 etc..
- Individual limits
- Individual time settings
- Combination with DISDIP possible
- Graphical view
- Report printing function

Flicker

- According to EN 61000-4-15
- P_{ST} and P_{LT} with flexible intervals
- Individual recalculation intervals
- P_{F5} , du , du_{max}
- Flicker emission (current flicker)



Analysis according to Standards

Measure

- Setups according to certain standards
- prepared or user-definable
- PQ according to EN501610
- Harmonics according to EN 61000-4-7
- Flicker according to EN 61000-4-15
- Measurement according to EN 61000-4-30 class A

DIN IEC
ON BK \$

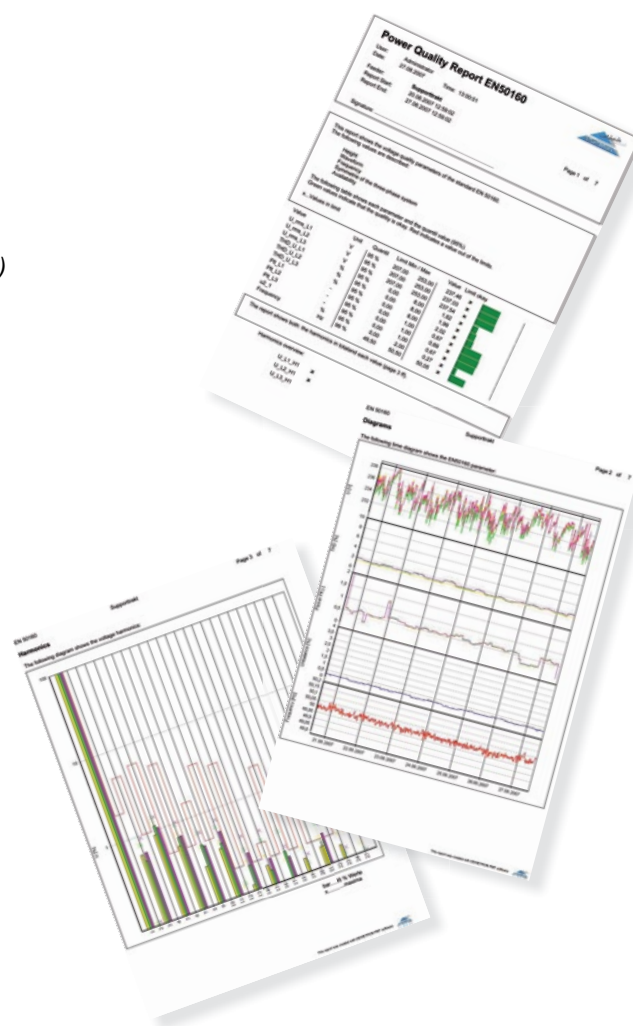


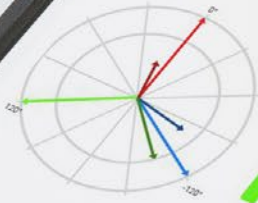
Analyze

- EN-50160
- EN 61000-2-4 class 1, 2, 3
- EN 61400-21
- Harmonics freely adjustable (for example: EN 61000-3-x)
- Built in report generator for flexible reports
- Combination of certain diagrams in one report
- Tables
- FFT spectra
- Fault statistics
- CBEMA curve
- All other visualization-elements are supported
- Summary report for more instruments
- Automated report generation and print support

Reports

- Built-in report generator for flexible reports
- Combination of different diagrams in one report
- Tables
- FFT spectras
- Disdip statistics
- CBEMA curves
- All other view elements supported
- Sum reports over multiple stations
- Auto generation and print support





U_I: 230.41 V
 I_I: 6.287 A
 P_I: 130.9 W
 Q_I: 119.415 VAR
 S_I: 180.325 VA
 PF_I: -12.17°
 THD_U: 0.00%
 THD_I: 1.80%
 THD_{Power}: 0.00%

Frequency: 49.99 Hz
 U₂₋₁: 230.45 V
 I₂₋₁: 5.83 A
 P₂₋₁: 2.59 kW
 Q₂₋₁: 6.20 kVAR
 S₂₋₁: 61.17 VA

| Phase | U Star | U Delta | I | P | Q | S | PF | THD U | THD I | THD Power |
|---------|----------|----------|---------|---------|------------|-----------|------|----------|-------------|-------------|
| Phase 1 | 230.45 V | 397.99 V | 6.50 A | 1.41 kW | 495.81 VAR | 530.90 VA | 0.94 | 1.50 kVA | 1.42 kW | -305.30 VAR |
| Phase 2 | 230.51 V | 398.83 V | 9.04 A | 1.80 kW | 848.57 VAR | 950.56 VA | 0.91 | 1.91 kW | -448.17 VAR | -118.77 VAR |
| Phase 3 | 231.80 V | 402.28 V | 11.89 A | 2.52 kW | 2.48 kVAR | 2.62 kVA | 0.91 | 2.10 kW | -118.42 VAR | 2.10 kW |
| Un / In | 230.45 V | 397.99 V | 6.50 A | 1.41 kW | 495.81 VAR | 530.90 VA | 0.94 | 1.50 kVA | 1.42 kW | -305.30 VAR |

30 V CAT III
 Connect / disconnect USB
 devices only when system
 is completely installed

Made in EC
 USB

DEWETRON
 DEWE-571
 40140147

DEWETRON
 DEWE-571

VETRON

worldwide

HARDWARE

Hardware

Software

Applications

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E-Mobile Instruments

| | |
|---------------------------------|----|
| ■ DEWE-2600-E-Mobile-1000 | 69 |
| ■ DEWE-510-E-Mobile-1000 | 69 |

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Power Measurement Instruments

| | |
|---------------------------|----|
| ■ DEWE-820-PM-100 | 70 |
| ■ DEWE-2600-PM-100 | 70 |
| ■ DEWE-5000-PM-100 | 70 |
| ■ DEWE-820-PM-1000 | 71 |
| ■ DEWE-2600-PM-1000 | 71 |
| ■ DEWE-5000-PM-1000 | 71 |

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Power Network Analysis Instruments

| | |
|-----------------------------------|----|
| ■ DEWE-571-PNA / -1MS | 72 |
| ■ DEWE-561-PNA / -1MS | 72 |
| ■ DEWE-561-PNA-4U12I / -1MS | 72 |
| ■ DEWE-571-PNA-4U12I / -1MS | 72 |
| ■ DEWE-561-PNA-4U28I / -1MS | 72 |
| ■ DEWE-638-PNA | 73 |
| ■ DEWE-3020-PNA | 73 |
| ■ DEWE-2600-PNA | 73 |
| ■ DEWE-5000-PNA | 73 |
| ■ DEWE-838-PNA-V (opt. -Ph) | 75 |
| ■ DEWE-838-PNA-P (opt. -Ph) | 75 |
| ■ DEWE-838-PNA-W | 75 |

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Power Fault Recording Instruments

| | |
|-----------------------------------|----|
| ■ DEWE-818-PFR | 74 |
| ■ DEWE-821-PFR | 74 |
| ■ DEWE-820-PFR | 74 |
| ■ DEWE-838-PNA-V (opt. -Ph) | 75 |
| ■ DEWE-838-PNA-P (opt. -Ph) | 75 |
| ■ DEWE-838-PNA-W | 75 |

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Amplifiers & Sensors

| | |
|--|----|
| ■ High Voltage Modules | 76 |
| ■ Low Voltage Modules | 77 |
| ■ High Precision Current Transducers | 78 |
| ■ Current Clamps & Shunts | 80 |
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Calculation Examples

| | |
|------------------------------------|----|
| ■ Power Accuracy | 83 |
| ■ MCTS 200 Accuracy | 84 |
| ■ DAQP-LA Accuracy | 85 |
| ■ Instrument Inputs Accuracy | 86 |

E-Mobile Instruments

Nothing is required to complete these instruments.



| | DEWE-2600-E-Mobile-1000 | DEWE-510-E-Mobile-1000 |
|--|---|--|
| Dynamic analog input channels | 7 voltage, 7 current, 2 additional channels possible | |
| Included DAQP modules for DC circuit | 1 x HSI-HV and 1 x HSI-LV-D | |
| Included DAQP modules for two E-Drive | 6 x HSI-HV and 6 x HSI-LV-D | |
| External quasi-static channel expansion | EPAD interface, up to 16 EPAD2 modules = 128 channels | |
| A/D conversion | | |
| Sampling method | Simultaneous sampling | |
| Sampling rate / channel | 1 MS/s (optional 5 or 10 MS/s) | 1 MS/s |
| Resolution | 16 bit | |
| Digital I/O and counters | | |
| Digital I/O, TTL level | 8 | |
| Counters or digital inputs, TTL level (1 counter equals 4 digital inputs) | 2 included / 8 optional | |
| Options | | |
| UP-CNT8-TTL adds 8 synchronous counter / encoder or 32 digital inputs, TTL level | optional | |
| UP-CNT8-DIFF adds 8 sync. counter / encoder or 24 digital inputs with programmable threshold levels (0..40 V), input voltage range -35 to 60 V, AC/DC coupling, and 8 sync. digital inputs protected up to 25 V _{DC} , TTL level | optional | |
| CAN bus option | | |
| UP-CAN-2 2 highspeed CAN bus interfaces | included | |
| Video input option | | |
| UP-DEWE-CAM-01 adds synchronized video picture acquisition of up to 200 fps (frames per second) up to 70 fps at 640 x 480 pixel up to 200 fps at 640 x 120 pixel | optional | |
| Combustion Analyzer option | | |
| DEWE-CA | optional | |
| Speed and distance sensors | | |
| DEWE-VGPS-200C with 20 Hz engine and interpolated 200 Hz output | optional | |
| Current sensors | | |
| PNA-Clamp-150-DC (DC...100 kHz) - TEDS detection | 300 A DC or AC _{peak} | |
| EMC | | |
| EMC | EN 61000-6-2 / EN 61000-6-4 | |
| Voltage inputs (amplifier) | Surge | EN 61000-4-5 4 kV |
| | Burst | EN 61000-4-4 4 kV |
| Current inputs (amplifier) | Surge | EN 61000-4-5 4 kV |
| | Burst | EN 61000-4-4 4 kV |
| Shock and vibration | | |
| Shock | EN 60068-2-27 | |
| Vibration | EN 60068-2-6, EN 60721-3-2 class 2M2 | |
| Environmental | | |
| Operating temperature | 0 to +50 °C (0 to +45 °C with batteries) | |
| Storage temperature | -20 to +70 °C | |
| Humidity | 10 to 80 % non cond., 5 to 95 % rel. humidity | |
| Data storage | | |
| Technology | Hard disk | |
| Capacity | 1000 GB | |
| Max. gap free storing to disk | Typical 80 MB/s | Typical 70 MB/s |
| Typical duration of recording (16 ch. / 10 kS/s/ch. / 16 bit) | 20 days | 35 days |
| Power supply | | |
| Standard | Battery powered, 3 battery slots ²⁾ , 3 batteries for ~2 hours operation incl., incl. external AC power supply | 510-DC-12V Power supply 9 to 18 V _{DC} (no internal battery), incl. external AC adaptor |
| Optional | 100 to 240 V _{AC} or 135 to 340 V _{DC} | |
| Main system ¹⁾ | | |
| Display | 15.4" TFT (1280 x 800) | Optional MOB-DISP-12 |
| Processor | Intel® Core™ i5 / i7 | |
| RAM | 3 GB | |
| Current transducer power supply 15 V | 8x Lemo sockets for 9 V and ±15 V | |
| Interfaces | 4x USB, 2x Ethernet, 1x RS-232 | |
| Dimensions | | |
| Housing | Portable instrument | |
| Dimensions (W x D x H) | 417 x 246 x 303 mm (16.4 x 9.6 x 11.9 in.) | 439 x 308 x 181 mm (17.2 x 12.1 x 7.1 in.) |
| Weight without batteries | Typ. 14 kg (31 lb.) | Typ. 8 kg (17.6 lb.) |

¹⁾ Please find current specifications in the latest price list

²⁾ Weight of one battery: 660 g (1.45 lb.)

PM Instruments

Nothing is required to complete these instruments.



| | DEWE-820-PM-100 | DEWE-2600-PM-100 | DEWE-5000-PM-100 |
|--|--|--|--|
| Dynamic analog input channels | DEWE-820-PM-100-8: 8 DEWE-820-PM-100-16: 16 | DEWE-2600-PM-100-8: 8 DEWE-2600-PM-100-16: 16 | DEWE-5000-PM-100-8: 8 DEWE-5000-PM-100-16: 16 |
| Included DAQP or HSI modules at 8 channel units | 4x DAQP-HV and 4x DAQP-LV-D | | |
| Included DAQP or HSI modules at 16 channel units | 8x DAQP-HV and 8x DAQP-LV-D | | |
| External quasi-static channel expansion | EPAD interface, up to 16 EPAD2 modules = 128 ch | | |
| A/D conversion | | | |
| Sampling method | Simultaneous sampling | | |
| Sampling rate / channel | 100 kS/s | | |
| Resolution | 16 bit | | |
| Digital I/O and counters | | | |
| Digital I/O, TTL level | 8 | | |
| Counters or digital inputs, TTL level (1 counter equals 4 digital inputs) | 2 / 8 | | |
| Options | | | |
| UP-CNT8-TTL adds 8 synchronous counter / encoder or 32 digital inputs, TTL level | ✓ | ✓ | ✓ via external box ORION-CB-CNT8 |
| UP-CNT8-DIFF adds 8 sync. counter / encoder or 24 digital inputs with programmable threshold levels (0..40 V), input voltage range -35 to 60 V, AC/DC coupling, and 8 sync. digital inputs protected up to 25 V _{DC} , TTL level | ✓ | ✓ | ✓ via external box ORION-CB-CNT8 |
| CAN bus option | | | |
| UP-CAN-2 optional 2 high-speed CAN bus interfaces | ✓ | ✓ | ✓ |
| Video input option | | | |
| UP-DEWE-CAM-01 adds synchronized video picture acquisition, up to 70 fps at 640 x 480 pixel | ✓ | ✓ | ✓ |
| Optional sensors | | | |
| Current / Shunt | 5 A / 0.1 Ohm Shunt | | |
| Current / Transducers | 60, 200, 400, 700, 1000, 2000, 5000 A | | |
| Current / Clamps | Various models, e.g.: 150 A _{DC} / 1400 A _{AC} | | |
| EMC | | | |
| EMC | EN 61000-6-2 / EN 61000-6-4 | | |
| Voltage inputs | Surge | EN 61000-4-5: 4 kV | |
| | Burst | EN 61000-4-4: 4 kV | |
| Current inputs | Isolation SUB-D | 350 V _{DC} | |
| | Option banana connectors | EN 61000-4-5/-4: 4 kV | |
| Shock and vibration | | | |
| Shock | Desktop or rack mount installation only | EN 60068-2-27 | MIL-STD 810F 516.5, procedure I |
| Vibration | Desktop or rack mount installation only | EN 60068-2-6, EN 60721-3-2 class 2M2 | MIL-STD 810F 514.5, procedure I |
| Environmental | | | |
| Operating temperature | 0 to +50 °C | 0 to +50 °C (0 to +45 with batteries) | 0 to +50 °C |
| Storage temperature | -20 to +70 °C | | |
| Humidity | 10 to 80 % non cond., 5 to 95 % rel. humidity | | |
| Data storage ¹⁾ | | | |
| Technology | Hard disk | | |
| Capacity | 1000 GB | | |
| Max. gap free storing to disk | Typ. 70 MB/s | Typ. 80 MB/s | Typ. 70 MB/s |
| Typ. duration of recording (16 ch. / 10 kS/s/ch. / 16 bit) | 35 days | 20 days | 35 days |
| Main system ¹⁾ | | | |
| Display | - | 15.4" TFT (1280 x 800) | 17" TFT (1280 x 1024) |
| Processor | Intel® Core™ i5 / i 7 | | |
| RAM | 3 GB | | |
| Current transducer power supply 9 V / ±15 V | 8 x lemo sockets | | |
| Interfaces | 4x USB, 2x Ethernet, 1x RS-232 | | |
| Power supply | | | |
| Standard | 100 to 240 V _{AC} 135 to 340 V _{DC} | Battery powered, 3 battery slots ²⁾ , 3 batt. for ~2 hrs. operation incl., incl. external AC power supply | 100 to 240 V _{AC} 135 to 340 V _{DC} |
| Optional | - | 100 bis 240 V _{AC} 135 bis 340 V _{DC} | - |
| Dimensions | | | |
| Housing | 19" rack-mount, 4U | Portable instrument | Portable instrument |
| Dimensions (W x D x H) | 437 x 443 x 181 mm (17.2 x 17.4 x 7.1 in.) | 417 x 246 x 303 mm (16.4 x 9.6 x 11.9 in.) | 460 x 351 x 192 mm (18.1 x 13.8 x 7.7 in.) |
| Weight without batteries | Typ. 12 kg (26.4 lb.) | Typ. 14 kg (31 lb.) | Typ. 17 kg (37.4 lb.) |

¹⁾ Please find current specifications in the latest price list

²⁾ Weight of one battery: 660 g (1.45 lb.)



| DEWE-820-PM-1000 | DEWE-2600-PM-1000 | DEWE-5000-PM-1000 |
|--|--|--|
| DEWE-820-PM-1000-8: 8 DEWE-820-PM-1000-16: 16 | DEWE-2600-PM-1000-8: 8 DEWE-2600-PM-1000-16: 16 | DEWE-5000-PM-1000-8: 8 DEWE-5000-PM-1000-16: 16 |
| 4x HSI-HV and 4x HSI-LV-D | | |
| 8x HSI-HV and 8x HSI-LV-D | | |
| EPAD interface, up to 16 EPAD2 modules = 128 ch | | |
| Simultaneous sampling | | |
| 1 MS/s (optional 5 or 10 MS/s) | 1 MS/s | 1 MS/s (optional 5 or 10 MS/s) |
| 16 bit | | |
| 8 | 8 | 8 |
| 2 / 8 | 2 / 8 | 2 / 8 |
| ✓ | ✓ | |
| ✓ | ✓ | via external box ORION-CB-CNT8 |
| ✓ | ✓ | ✓ |
| ✓ | ✓ | ✓ |
| 5 A / 0.1 Ohm Shunt | | |
| 60, 200, 400, 700, 1000, 2000, 5000 A | | |
| Various models, e.g.: 150 A _{DC} / 1400 A _{AC} | | |
| EN 61000-6-2 / EN 61000-6-4 | | |
| EN 61000-4-5: 4 kV | | |
| EN 61000-4-4: 4 kV | | |
| 350 V _{DC} | | |
| EN 61000-4-5/-4: 4 kV | | |
| Desktop or rack mount installation only | EN 60068-2-27 | MIL-STD 810F 516.5, procedure I |
| Desktop or rack mount installation only | EN 60068-2-6, EN 60721-3-2 class 2M2 | MIL-STD 810F 514.5, procedure I |
| 0 to +50 °C | 0 to +50 °C (0 to +45 with batteries) -20 to +70 °C | 0 to +50 °C |
| 10 to 80 % non cond., 5 to 95 % rel. humidity | | |
| Hard disk | | |
| 1000 GB | | |
| Typ. 70 MB/s | Typ. 80 MB/s | Typ. 70 MB/s |
| 35 days | 20 days | 35 days |
| - | 15,4" TFT (1280 x 800) | 17" TFT (1280 x 1024) |
| Intel® Core™ i5 / i7 | | |
| 3 GB | | |
| 8 x lermo sockets | | |
| 4x USB, 2x Ethernet, 1x RS-232 | | |
| 100 to 240 V _{AC} 135 to 340 V _{DC} | Battery powered, 3 battery slots ²⁾ , 3 batt. for ~2 hrs. operation incl., incl. external AC power supply | 100 to 240 V _{AC} 135 to 340 V _{DC} |
| - | 100 bis 240 V _{AC} 135 bis 340 V _{DC} | - |
| 19" rack-mount, 4U | Portable instrument | Portable instrument |
| 437 x 443 x 181 mm (17.2 x 17.4 x 7.1 in.) | 417 x 246 x 303 mm (16.4 x 9.6 x 11.9 in.) | 460 x 351 x 192 mm (18.1 x 13.8 x 7.7 in.) |
| Typ. 12 kg (26.4 lb.) | Typ. 14 kg (31 lb.) | Typ. 17 kg (37.4 lb.) |

PNA Instruments

Nothing is required to complete these instruments.



| | DEWE-571-PNA / 571-PNA-1MS DEWE-561-PNA / 561-PNA-1MS | DEWE-561-PNA-4U12I / -1MS DEWE-571-PNA-4U12I / -1 MS | DEWE-561-PNA-4U28I / -1MS |
|--|---|---|---------------------------|
| Dynamic analog input channels | 4 voltage 4 current | 4 voltage 12 current | 4 voltage 28 current |
| Signal conditioning | Internal | | |
| Current clamps / coils included | 4x PNA-FLEX-300-45 | - | - |
| External quasi-static channel expansion | Option PAD-BOX | | |
| Input specifications | | | |
| Voltage range | ±1400 V peak | | |
| Bandwidth of input amplifiers | DC to 300 kHz | | |
| Direct current input | 5 A | - | 5 A |
| Maximum input current via clamps | Depending on clamps | | |
| Maximum input current via flexible coils | 10000 A | | |
| A/D conversion | | | |
| Sampling rate | 250 kS/s aggregate -1MS: 1 MS/s/ch | | |
| Resolution | 16 bit | | |
| Digital I/O | | | |
| Digital I/O, TTL level | 2x DIN (24 V max.) and 1x DOUT (Relais, normal open, 60 V / 1 A AC max.) | | |
| Counters | - | | |
| Functions | | | |
| Multiple 3 phase systems | ✓ | | |
| Voltage, current | ✓ | | |
| Power, frequency, symmetrical components | ✓ | | |
| Harmonics, Interharmonics, THD | ✓ | | |
| Period values, disturbance rec. | ✓ | | |
| Fast transient recorder | ✓ | | |
| Report generator & Flicker | ✓ | | |
| Network Monitoring | ✓ | | |
| EN50160, IEEE 1159 | With Marlin or PMT reporting tool (DEWESoft™-OPT-DB included) | | |
| Wide band power analysis | 1 MS/s/ch required | | |
| EMC | | | |
| EMC | EN 61000-6-2 / EN 61000-6-4 | | |
| Voltage inputs | Surge | EN 61000-4-5: 4 kV | |
| | Burst | EN 61000-4-4: 4 kV | |
| Direct current inputs | Surge | EN 61000-4-5: 4 kV | |
| | Burst | EN 61000-4-4: 4 kV | |
| Shock and vibration | | | |
| Shock | EN 60068-2-27 | | |
| Vibration | EN 60068-2-6, EN 60721-3-2 class 2M2 | | |
| Environmental | | | |
| Operating temperature | 0 to +50 °C (0 to +45 with batteries) | | |
| Storage temperature | -20 to +70 °C | | |
| Humidity | 10 to 80 % non cond., 5 to 95 % rel. humidity | | |
| Data storage ¹⁾ | | | |
| Technology | Solid State Disk | | |
| Capacity | 120 GB | | |
| RAM | 3 GB | | |
| Main system ¹⁾ | | | |
| Display | 12" TFT (1280 x 800) | 12" TFT (1280 x 800) | - |
| Processor | Intel® Core™ i5 / i7 | | |
| Current transducer power supply 9V | - | | |
| Interfaces | 2x USB, 1x Ethernet, 1x RS-232 | | |
| Power supply | | | |
| Standard | Version 571-PNA: Battery powered, 2 battery slots ²⁾ , 2 batteries for ~2 hrs. operation incl., incl. external AC power supply Version 561-PNA: 100 to 240 V _{AC} | | |
| Optional | - | | |
| Dimensions | | | |
| Housing | Portable instrument | | |
| Dimensions (W x D x H) | 360 x 300 x 150 mm (14.2 x 11.8 x 5.9 in.) | | |
| Weight without batteries | Typ. 5 kg (11 lb.) | | |

¹⁾ Please find current specifications in the latest price list

²⁾ Weight of one battery: 660 g (1.45 lb.)



| DEWE-638-PNA | DEWE-2600-PNA | DEWE-5000-PNA |
|---|--|--|
| 4 voltage 4 current | 16 slots for DAQP modules | 16 slots for DAQP modules |
| Internal | Modular, 4x DAQP-HV and 4x DAQP-LV-B included | |
| - | 3x CLAMP-20-B | |
| - | EPAD interface, up to 16 EPAD2 modules = 128 ch | |
| | ±1400 V peak | |
| | DC to 300 kHz | |
| 5 A | - | |
| | Depending on clamps | |
| 10000 A | 3000 A (10000 A) | |
| 10 kS/s | 250 kS/s (up to 1 MS/s) | |
| | 16 bit | |
| 2 x DI for alarm in | 8 | |
| - | 2 | |
| | ✓ | |
| | ✓ | |
| | ✓ | |
| | ✓ | |
| | ✓ | |
| | ✓ | |
| | ✓ | |
| ✓ | With Marlin or PMT reporting tool (DEWESoft™-OPT-DB included) | |
| - | With DEWE-ORION series boards | |
| | EN 61000-6-2 / EN 61000-6-4 | |
| | EN 61000-4-5: 4 kV | |
| | EN 61000-4-4: 4 kV | |
| - | n.a. | |
| - | n.a. | |
| EN 60068-2-27 | EN 60068-2-27 | MIL-STD 810F 516.5, procedure I |
| EN 60068-2-6, EN 60721-3-2 class 2M2 | EN 60068-2-6, EN 60721-3-2 class 2M2 | MIL-STD 810F 514.5, procedure I |
| -20 to +50 °C | 0 to +50 °C (0 to +45 with batteries) | 0 to +50 °C |
| | -20 to +70 °C | |
| | 10 to 80 % non cond., 5 to 95 % rel. humidity | |
| SD Card | Hard disk | |
| 2 GB | 1000 GB | |
| | 3 GB | |
| - | 15,4" TFT (1280 x 800) | 17" TFT (1280 x 1024) |
| Low power CPU | Intel® Core™ i5 / i7 | |
| - | 4x Binder 712 socket | |
| 2x USB, 1x Ethernet, 1x RS-232 | 4x USB, 2x Ethernet, 1x RS-232 | |
| 95 to 260 V _{AC} internal 10 - 36 V _{DC} | Battery powered, 3 battery slots ²⁾ , 2 batteries for ~2 hrs. operation incl., incl. external AC power supply | 100 to 240 V _{AC} 135 to 340 V _{DC} |
| - | 100 to 240 V _{AC} 135 to 340 V _{DC} | - |
| | Portable instrument | |
| 200 x 150 x 75 mm (7.9 x 5.9 x 3 in.) | 417 x 246 x 303 mm (16.4 x 9.6 x 11.9 in.) | 460 x 351 x 192 mm (18.1 x 13.8 x 7.7 in.) |
| Typ. 2.5 kg (5.5 lb.) | Typ. 14 kg (31 lb.) | Typ. 17 kg (37.4 lb.) |

Applications

Software

Hardware

PFR Instruments

Only your choice of input amplifiers is required to complete some of these instruments



| | | DEWE-818-PFR | DEWE-821-PFR | DEWE-820-PFR-16 |
|--|--|--|---|---|
| Dynamic analog input channels | | Up to 48 voltage or current with DEWE-30-16-PFR | Up to 12 voltage and 12 current | 16 slots for DAQP modules |
| External quasi-static channel expansion | | EPAD interface, up to 16 EPAD2 modules = 128 ch | | |
| Software | | DEWESoft™ Power + PMT | | |
| Input specifications | | | | |
| Voltage range | | ± 1400 V peak | | |
| Bandwidth of input amplifiers | | DC to 300 kHz | | |
| Direct current input | | 5 A | | |
| Maximum input current via clamps | | Depending on clamps | | |
| Maximum input current via flexible coils | | 3000 A | | |
| Extra inputs | | - | | |
| A/D conversion | | | | |
| Sampling rate | | 250 kS/s aggregate | | |
| Resolution | | 16 bit | | |
| Digital I/O and counters | | | | |
| Digital I/O, TTL level | | 8 / 16 / 24 | | |
| Digital I/O, full isolated (250 V) | | up to 32 | | |
| Status | | 8 up to 96 relays; 8 up to 96 LED | | |
| Safety | | | | |
| Safety test | | EN -61010-1 | | |
| EMC | | | | |
| EMC | | EN 61000-6-2 / EN 61000-6-4 | | |
| Voltage inputs | Surge | EN 61000-4-5: 4 kV | | |
| | Burst | EN 61000-4-4: 4 kV | | |
| Current inputs | Surge | EN 61000-4-5: 2 kV | EN 61000-4-5: 4 kV | EN 61000-4-5: 2 kV |
| | Burst | EN 61000-4-4: 2 kV | EN 61000-4-4: 4 kV | EN 61000-4-4: 2 kV |
| Shock and vibration | | | | |
| Shock | | Desktop or rack mount installation only | | |
| Vibration | | Desktop or rack mount installation only | | |
| Environmental | | | | |
| Operating temperature | | 0 to +50 °C | | |
| Storage temperature | | -20 to +70 °C | | |
| Humidity | | 10 to 80 % non cond., 5 to 95 % rel. humidity | | |
| Data storage ¹⁾ | | | | |
| Technology | | Hard disk | | |
| Capacity | | 1000 GB | | |
| Main system ¹⁾ | | | | |
| Processor | | Intel® Core™ i5 / i7 | | |
| Interfaces | | 4x USB, 2x Ethernet, 1x RS-232 | | |
| System timing | | External clock, NTP, external antenna | | |
| Power supply | | | | |
| Standard | | 100 to 240 V _{AC} or 135 to 340 V _{DC} | | |
| Optional | | 48 / 110 V | | |
| Dimensions | | | | |
| Housing | DEWE-818-PFR: 19" rack-mount, 4U | 19" rack-mount, 4U | 19" rack-mount, 4U | 19" rack-mount, 4U |
| | DEWE-30-16-PFR: 19" rack-mount, 3U | | | |
| Dimensions (W x D x H) | DEWE-818-PFR: 437 x 304 x 181 mm (17.2 x 12 x 7.1 in.) | 437 x 443 x 181 mm (17.2 x 17.4 x 7.1 in.) | 437 x 443 x 181 mm (17.2 x 17.4 x 7.1 in.) | 437 x 443 x 181 mm (17.2 x 17.4 x 7.1 in.) |
| | DEWE-30-16-PFR: 437 x 133 x 245 mm (17.2 x 17.4 x 7.1 in.) | | | |
| Weight | DEWE-818-PFR: Typ. 12 kg (26.4 lb.) | Typ. 12 kg (26.4 lb.) | Typ. 12 kg (26.4 lb.) | Typ. 12 kg (26.4 lb.) |
| | DEWE-30-16-PFR: Typ. 6 kg (13.2 lb.) | | | |

¹⁾ Please find current specifications in the latest price list

PNA and PFR Instruments



| DEWE-838-PNA-V (opt. -Ph) | DEWE-838-PNA-P (opt. -Ph) | DEWE-838-PNA-W |
|--|---------------------------|--|
| 4 voltage | 4 voltage 4 current | 3 voltage, 3 current 1 wind speed, 1 wind direction |
| - | | |
| PNA-Browser Application + PMT | | |
| ± 1400 V peak | | |
| DC to 300 kHz | | |
| - | 5 A | ± 5 V |
| - | | |
| - | | |
| - | - | ± 5 V wind speed ± 5 V wind direction |
| - | | |
| 10 kS/s | | |
| 16 bit | | |
| For option -Ph (phoenix connectors) 2 x DI for alarm in | | - |
| - | | - |
| For option -Ph (phoenix connectors) 2 x relays | | - |
| - | | |
| EN -61010-1 | | |
| - | | |
| EN 61000-6-2 / EN 61000-6-4 | | |
| EN 61000-4-5: 4 kV | | |
| EN 61000-4-4: 4 kV | | |
| EN 61000-4-5: 4 kV | | |
| EN 61000-4-4: 4 kV | | |
| - | | |
| Fixed installation only | | |
| Fixed installation only | | |
| - | | |
| -20 to +50 °C | | |
| -20 to +70 °C | | |
| 10 to 80 % non cond., 5 to 95 % rel. humidity | | |
| - | | |
| SD Card | | |
| 2 GB | | |
| - | | |
| Low power CPU | | |
| 1x Ethernet, 1x RS-232 | | |
| External clock, NTP | | |
| - | | |
| 95 to 260 V _{AC} (internal 10 to 36 V _{DC}) | | |
| - | | |
| - | | |
| Counter panel mount chassis Wall mount DIN rail | | |
| - | | |
| 160 x 166 x 125 mm (6.2 x 6.5 x 4.9 in.) | | |
| - | | |
| Typ. 2 kg (4.4 lb.) | | |

HV Modules

for high voltages



Suitable for
PM EM PNA PFR



Suitable for
PNA PFR

| | HSI-HV | | | | DAQP-HV | | | |
|--|---|--------|------|-------|--|---------|--------|-----|
| Input ranges unipolar and bipolar | ±20 V ¹⁾ , ±50 V ¹⁾ , ±100 V, ±200 V, ±400 V, ±800 V, ±1400 V | | | | | | | |
| DC accuracy 20 V and 50 V 100 V to 1400 V | ±0.05 % of reading ±40 mV ±0.05 % of reading ±0.05 % of range | | | | | | | |
| Gain linearity | 0.05 % | | | | 0.03 % | | | |
| Gain drift range | Typically 20 ppm/°K (max. 50 ppm/°K) | | | | | | | |
| Offset drift 20 V to 100 V 200 V to 1400 V | typical 1.5 mV/°C of range typical 5 ppm/°C | | | | max. 4 mV/°C max. 20 ppm of range/°C | | | |
| Long term stability | 100 ppm/sqrt (1000 hrs) | | | | | | | |
| Input resistance | 10 MΩ 2.2 pF | | | | 10 MΩ | | | |
| Bandwidth (-3dB) | 2 MHz | | | | 300 kHz | | | |
| Filter selection | Push button or software | | | | | | | |
| Filter (lowpass) | 100, 300, 1k, 3k, 10k, 30k, 100k, 300 kHz, 1 MHz, 2 MHz ²⁾ | | | | 10 Hz, 30 Hz, 100 Hz, 300 Hz, 1 kHz, 3 kHz, 10 kHz, 30 kHz, 100 kHz, 300 kHz ³⁾ | | | |
| Filter type | Bessel or Butterworth 40 dB/decade | | | | | | | |
| Filter characteristics | Butterworth or Bessel 40 dB/dec (2 nd order; ±1.5 dB @ f ₀) Butterworth 60 dB/dec (3 rd order; 0 to -3 dB @ 2 MHz) | | | | 10 Hz to 100 kHz: Butterworth or Bessel 40 dB/dec (2 nd order; ±1.5 dB @ f ₀) 300 kHz: Bessel 60 dB/dec (3 rd order; 0 to -3 dB @ 300kHz) | | | |
| Typical SFDR and SNR [dB] | 10kHz | 100kHz | 1MHz | 2 MHz | 300 kHz | 100 kHz | 10 kHz | |
| | SFDR | SNR | SFDR | SNR | SFDR | SNR | SFDR | SNR |
| 50 V | 110 | 91 | 110 | 82 | 94 | 76 | 84 | 73 |
| 200 V | 110 | 95 | 110 | 92 | 94 | 82 | 84 | 77 |
| 1400 V | 110 | 95 | 110 | 95 | 94 | 82 | 84 | 77 |
| Typical CMRR | >80 dB @ 50 Hz 70 dB @ 400 Hz | | | | 60 dB @ 1 kHz 48 dB @ 10 kHz | | | |
| Isolation voltage | Line to Ground 1.4 kVrms Line to Line 1.8 kVrms | | | | | | | |
| Protection | CAT III 600 CAT IV 300 | | | | | | | |
| Surge (1.2/50) | ±4000 V | | | | | | | |
| Burst (5 kHz) | ±4000 V | | | | | | | |
| Output voltage | ±5 V | | | | | | | |
| Output resistance | <10 Ohm | | | | | | | |
| Output current | max. 35 mA (CAUTION: do not exceed maximum output current!) | | | | 5 mA | | | |
| Output protection | Short to ground for 10 sec. | | | | | | | |
| Power supply | ±9 V _{DC} ± 1% | | | | | | | |
| Power consumption | 1.2 W | | | | 0.7 W | | | |
| Power On default settings | Software programmable | | | | | | | |
| Connector | -B -SC | | | | | | | |
| Interface | RS-485 | | | | | | | |

¹⁾ only for HSI module: 20 V and 50 V bandwidth limited to 1 MHz
²⁾ 2 MHz exclusively for Bessel filter characteristic
³⁾ 300 kHz exclusively for Bessel filter characteristic

LV Modules

for low voltages



Suitable for
PM EM PNA PFR



Suitable for
PNA PFR

| | HSI-LV | | | | | | | | DAQP-LV | | | | | | | |
|---|---|-----|---------|---|--|-----|-------|-----|--|-----|---------|-----|--|-----|----|--|
| Input ranges unipolar and bipolar | 10 mV, 20 mV, 50 mV, 100 mV, 200 mV, 500 mV, 1 V, 2.5 V, 5 V, 10 V, 25 V, 50 V | | | | | | | | | | | | | | | |
| DC accuracy bipolar | Range | | | | Accuracy | | | | Range | | | | Accuracy | | | |
| | 10 mV to 100 mV | | | | $\pm 0.02\%$ of reading $\pm 60 \mu\text{V}$ | | | | 10 mV to 50 mV | | | | $\pm 0.02\%$ of reading $\pm 40 \mu\text{V}$ | | | |
| | 2.5 V | | | | $\pm 0.02\%$ of reading $\pm 0.1\%$ of range | | | | 100 mV to 50 V | | | | $\pm 0.02\%$ of reading $\pm 0.05\%$ of range | | | |
| 200 mV to 50 V | | | | $\pm 0.02\%$ of reading $\pm 0.05\%$ of range | | | | | | | | | | | | |
| Input coupling | DC or AC software selectable (1.5 Hz standard, custom on request down to 0.01 Hz) | | | | | | | | | | | | | | | |
| Gain linearity | Typ. 0.01 %; max. 0.04 % of full scale | | | | | | | | 0.01 % of full scale | | | | | | | |
| Gain drift range | Typ. 10 ppm/°C (max. 30 ppm/°C) | | | | | | | | Typ. 10 ppm/°K (max. 20 ppm/°K) | | | | | | | |
| Offset drift | Uni- and bipolar Typ. 3 $\mu\text{V}/^\circ\text{C}$ Typ. 10 ppm of range/°C | | | | | | | | | | | | | | | |
| Long term stability | 100 ppm/sqrt (1000 hrs) | | | | | | | | | | | | | | | |
| Input resistance | 1 MOhm | | | | | | | | 1 MOhm | | | | | | | |
| Input overvoltage protection | 350 V _{DC} | | | | | | | | | | | | | | | |
| Bandwidth (-3dB) | 2 MHz | | | | | | | | 300 kHz | | | | | | | |
| Filter selection | Push button or software | | | | | | | | | | | | | | | |
| Filter (lowpass) | 100 Hz, 300 Hz, 1 kHz, 3 kHz, 10 kHz, 30 kHz, 100 kHz, 300 kHz, 1 MHz, 2 MHz ¹⁾ | | | | | | | | 10 Hz, 30 Hz, 100 Hz, 300 Hz, 1 kHz, 3 kHz, 10 kHz, 30 kHz, 100 kHz, 300 kHz ²⁾ | | | | | | | |
| Filter type | Bessel or Butterworth 40 dB/dec | | | | | | | | | | | | | | | |
| Filter characteristics | 100 Hz to 1 MHz: Butterworth or Bessel 40 dB/dec (2 nd order; ± 1.5 dB @ f_c) 2 MHz: Butterworth 60 dB/dec (3 rd order; 0 to -3 dB @ 2 MHz) | | | | | | | | 10 Hz to 100 kHz: Butterworth or Bessel 40 dB/dec (2 nd order; ± 1.5 dB @ f_0) 300 kHz: Bessel 60 dB/dec (3 rd order; 0 to -3 dB @ 300kHz) | | | | | | | |
| Typical SFDR and SNR [dB] | 10 kHz | | 100 kHz | | 1 MHz | | 2 MHz | | 300 kHz | | 100 kHz | | 10 kHz | | | |
| | SFDR | SNR | SFDR | SNR | SFDR | SNR | SFDR | SNR | SFDR | SNR | SFDR | SNR | SFDR | SNR | | |
| | 20 mV | 88 | 78 | 88 | 71 | 77 | 60 | 76 | 56 | 100 | 72 | 98 | 76 | 97 | 84 | |
| | 1 V | 110 | 98 | 110 | 95 | 93 | 82 | 84 | 75 | 102 | 82 | 99 | 93 | 97 | 96 | |
| 50 V | 110 | 98 | 110 | 95 | 94 | 82 | 85 | 75 | 102 | 82 | 99 | 93 | 97 | 96 | | |
| Typical CMRR | 10 mV to 1 V range: 130 dB @ 50 Hz 120 dB @ 1 kHz 95 dB @ 10 kHz 75 dB @ 100 kHz | | | | 2.5 V to 50 V range: 100 dB @ 50 Hz 75 dB @ 1 kHz 55 dB @ 10 kHz 25 dB @ 100 kHz | | | | 10 mV to 1 V range: >100 dB @ 50 Hz >100 dB @ 1 kHz 83 dB @ 10 kHz | | | | 2.5 V to 50 V range: 90 dB @ 50 Hz 65 dB @ 1 kHz 55 dB @ 10 kHz | | | |
| Isolation voltage | 350 V _{DC} (1 kV _{RMS} with banana connector) | | | | | | | | | | | | | | | |
| Sensor supply | ± 9 V ($\pm 1\%$), 12 V ($\pm 5\%$), 200 mA resettable fuse protected | | | | | | | | | | | | | | | |
| Output voltage | ± 5 V | | | | | | | | | | | | | | | |
| Output resistance | <10 Ohm | | | | | | | | | | | | | | | |
| Output current | max. 5 mA | | | | | | | | | | | | | | | |
| Output protection | Short to ground for 10 sec. | | | | | | | | | | | | | | | |
| Power supply | ± 9 V _{DC} $\pm 1\%$ | | | | | | | | | | | | | | | |
| Power consumption | 1.1 W without sensor supply | | | | | | | | 0.8 W without sensor supply | | | | | | | |
| Power On default settings | Software programmable | | | | | | | | | | | | | | | |
| Connector | -B -SC -SUBD -LEMO -BNC | | | | | | | | | | | | | | | |
| Interface | RS-485 | | | | | | | | | | | | | | | |
| TEDS | Hardware support for TEDS (Transducer Electronic Data Sheet) | | | | | | | | | | | | | | | |
| Supported TEDS chips | DS2406, DS2430A, DS2432, DS2433, DS2431 | | | | | | | | | | | | | | | |
| Supported MSI (Modular Smart Interface) | MSI-V-ACC, MSI-V-RTD | | | | | | | | MSI-V-ACC; MSI-V-RTD, MSI-V-CH-50 | | | | | | | |

¹⁾ 2 MHz exclusively for Bessel filter characteristic
²⁾ 300 kHz exclusively for Bessel filter characteristic

Applications

Software

Hardware

High Precision Current Transducers

- 3 to 6 channels
- Models from 200 A_{pk} to 1000 A_{pk}
- High linearity
- Low offset
- High bandwidth
- Low phase error



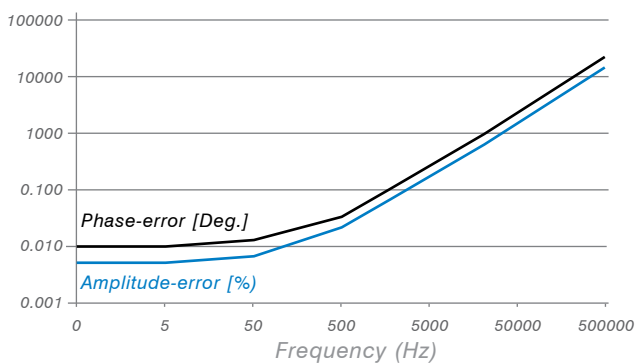
Model overview 60 A - 1000 A



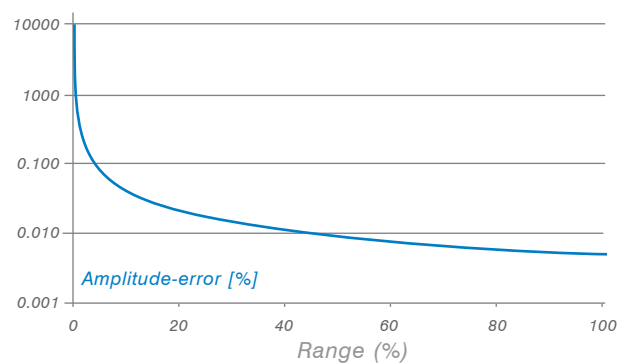
| Specifications | | | | | | |
|-------------------------|---|--|--|--|--------------------------------|--|
| Model | PM-MCTS 60 | PM-MCTS 200 | PM-MCTS 400 | PM-MCTS 700 | PM-MCTS 700 U ¹⁾ | PM-MCTS 1000 |
| Transducer | PM-867-60I | PM-867-200I | PM-867-400I | PM-867-700I | PM-867-700U | PM-867-1000IHF |
| DC, Peak | 60 A | 200 A | 400 A | 700 A | 700 A | 1000 A |
| RMS Sinus | 42 A | 141 A | 282 A | 495 A | 495 A | 707 A |
| Overload Ability | | | | | | |
| Normal Operation | 110 % (66 A _{pk}) | 110 % (220 A _{pk}) | 110 % (440 A _{pk}) | 110 % (770 A _{pk}) | 110 % (1100 A _{pk}) | 110 % (1100 A _{pk}) |
| Short Time (100 ms) | 500 % (300 A _{pk}) | 500 % (1000 A _{pk}) | 500 % (2000 A _{pk}) | 500 % (3500 A _{pk}) | 500 % (3500 A _{pk}) | 400 % (4000 A _{pk}) |
| Accuracy | | | | | | |
| Linearity | 0.002 % | < 0.001 % | < 0.001 % | < 0.001 % | < 0.001 % | < 0.001 % |
| Offset | 0.025 % | 0.008 % | 0.004 % | 0.005 % | 0.005 % | 0.005 % |
| Temperature Influence | 2.5 ppm/K | 2 ppm/K | 1 ppm/K | 1 ppm/K | 4 ppm/K | 1 ppm/K |
| Frequency Influence | 0.04 %/kHz | 0.06 %/kHz | 0.06 %/kHz | 0.12 %/kHz | 0.06 %/kHz | 0.06 %/kHz |
| Phase error | 0.025°+0.06°/kHz | 0.025°+0.05°/kHz | 0.025°+0.09°/kHz | 0.025°+0.18°/kHz | 0.025°+0.09°/kHz | 0.025°+0.09°/kHz |
| General | | | | | | |
| Bandwidth | DC ... 800 kHz | DC ... 500 kHz | DC ... 500 kHz | DC ... 250 kHz | DC ... 100 kHz | DC ... 500 kHz |
| Output Ratio | 100 mA _{pk} at 60 A _{pk} | 200 mA _{pk} at 200 A _{pk} | 200 mA _{pk} at 400 A _{pk} | 400 mA _{pk} at 700 A _{pk} | 10 V at 700 A _{pk} | 1 A _{pk} at 1000 A _{pk} |
| Shunt | PM-MCTS-BR5 | PM-MCTS-BR5 | PM-MCTS-BR5 | PM-MCTS-BR2.5 | - | PM-MCTS-BR1 |

¹⁾ 700-U can be directly supplied from measurement device for mobile solutions

Amplitude-/ phase-error depending on frequency



Amplitude-error depending on range (DC)



| Nominal Current Range | Basic Three Channel System | Additional Current Channel | Optional Shunt |
|------------------------------------|----------------------------|----------------------------|----------------|
| 60 A (Transducer PM-867-60I) | PM-MCTS-60 | PM-CM-60 | PM-MCTS-BR5 |
| 200 A (Transducer PM-867-200I) | PM-MCTS-200 | PM-CM-200 | PM-MCTS-BR5 |
| 400 A (Transducer PM-867-400I) | PM-MCTS-400 | PM-CM-400 | PM-MCTS-BR5 |
| 700 A (Transducer PM-867-700I) | PM-MCTS-700 | PM-CM-700 | PM-MCTS-BR5 |
| 1000 A (Transducer PM-867-1000IHF) | PM-MCTS-1000 | PM-CM-1000 | PM-MCTS-BR1 |

| Optional Shunts | PM-MCTS-BR1 | PM-MCTS-BR2.5 | PM-MCTS-BR5 |
|--------------------|--|--|--|
| | 1 A / 1 Ω / 1 W Shunt for MCTS 1000 | 800 mA / 2.5 Ω / 1 W Shunt for MCTS 700 | 400 mA / 5 Ω / 1 W Shunt for MCTS 200/400 |
| Amplitude Accuracy | 0.05 % | 0.05 % | 0.05 % |
| Angular Accuracy | 1° at 100 kHz | 1° at 100 kHz | 1° at 100 kHz |
| Frequency Range | 300 kHz / 0.5 dB | 300 kHz / 0.5 dB | 300 kHz / 0.5 dB |

| | | |
|-----------------------------|---------------------------|-------------------|
| - MCTS Rack | - 1 internal Power Supply | - 1 Plug-On Shunt |
| - 3 internal Power Supplies | - 1 Transducer Head | |
| - 3 Transducer Heads | - 1 Connection Cable | |
| - 3 Connection Cables 10 m | | |
| - Power Cord | | |

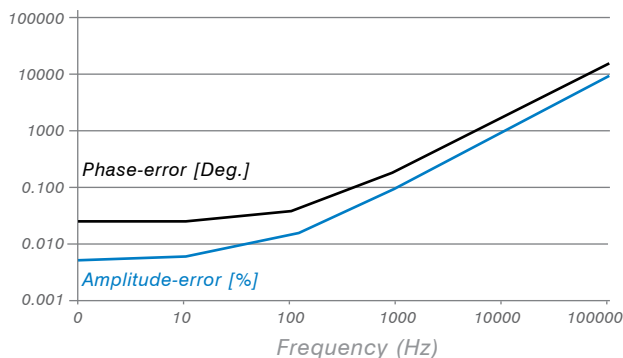
2000 A - 5000 A

Suitable for **PM EM PNA PFR**

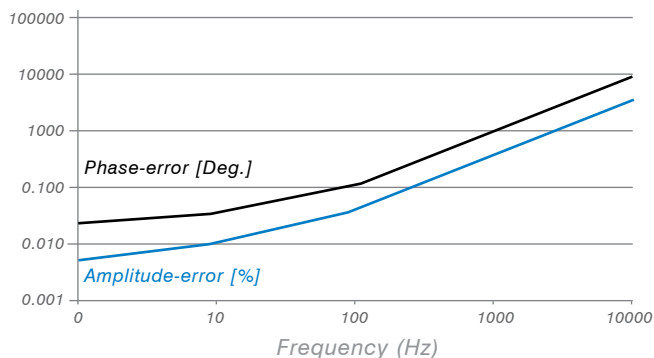


| ULTRASTAB CTS | Current Output | | Voltage Output | |
|--|--|---|--|---|
| | PM-CTS-2000IHF | PM-CTS-5000I-140 | PM-CTS-2000U | PM-CTS-5000U-140 |
| Primary Nominal current (I _{pn}) Programmable in steps of | 2000 A 125 A | 5000 A 250 A | 2000 A 125 A | 5000 A 250 A |
| Polarity | Bipolar | | Bipolar | |
| Nom. output range | ± 2 A | ± 2 A | ±10 V | ±10 V |
| Primary current range DC, RMS sinus Peak | 2000 A _{rms} 2828 A _{pk} | 5000 A _{rms} 7071 A _{pk} | 2000 A _{rms} 2828 A _{pk} | 5000 A _{rms} 7071 A _{pk} |
| Overload ability - short time (100 mS) | 10000 A _{pk} | 25000 A _{pk} | 10000 A _{pk} | 25000 A _{pk} |
| Overload capacity (fault) | 10000 A (0.1 s) | 25000 A (0.1 s) | 10000 A _{pk} (0.1 s) | 25000 A _{pk} (0.1 s) |
| Bandwidth | DC 300 kHz | DC 80 kHz | DC 300 kHz | DC 80 kHz |
| Temperature influence | 1 ppm/K | 1 ppm/K | 1 ppm/K | 1 ppm/K |
| Output ratio | 2 A _{rms} at 2000 A _{rms} | 2 A _{rms} at 5000 A _{rms} | 10 V at 2000 A _{rms} | 10 V at 5000 A _{rms} |
| Linearity | 0.001 % | 0.001 % | 0.001 % | 0.001 % |
| Offset | 0.004 % | 0.004 % | 0.004 % | 0.004 % |
| Frequency influence | 0.1 %/kHz | 0.5 %/kHz | 0.1 %/kHz | 0.5 %/kHz |
| Phase error | 0.02° + 0.15°/kHz | 0.02° + 0.9°/kHz | 0.02° + 0.15°/kHz | 0.02° + 0.9°/kHz |
| Cable length Standard Optional | 2.5 m 30 m | 2.5 m 30 m | 2.5 m 30 m | 2.5 m 30 m |
| Electronics Dimension Weight | Rack mount 482 x 88 x 381 mm (19 x 3.5 x 15 in.) 9 kg (19.8 lb.) | | Rack mount 482 x 88 x 381 mm (19 x 3.5 x 15 in.) 9 kg (19.8 lb.) | |
| Transducer heads Dimension Weight | With ø50 hole 165 x 200 x 50 mm (6.5 x 7.9 x 2 in.) 3.3 kg (7.28 lb.) | With ø150 hole 350 x 350 x 92 mm (13.8 x 13.8 x 3.6 in.) 17 kg (30.86 lb.) | With ø50 hole 165 x 200 x 50 mm (6.5 x 7.9 x 2 in.) 3.3 kg (7.72 lb.) | With ø150 hole 350 x 350 x 92 mm (13.8 x 13.8 x 3.6 in.) 17 kg (30.86 lb.) |

Amplitude-/ phase-error vs. frequency (PM-CTS-2000)





Amplitude-/ phase-error vs. frequency (PM-CTS-5000)





Current Modules


Suitable for **PNA PFR**


| Current module for DEWE-8xx-PFR | Accuracy | Continuous current | Input ranges | Input resistance (Shunt) | Bandwidth (BW), Filters (LP = lowpass), HP = highpass) | Isolation (ISO), Overvoltage protection (OP) |
|--|------------------|---------------------------|---|--------------------------|---|--|
| DAQP-LA-B  | ±0.05 % of range | max. 0.6 A _{RMS} | 2 mA, 6 mA, 20 mA, 60 mA, 200 mA, 0.6 A | 5 Ohm | BW: 300 kHz LP: 10 Hz, 30 Hz, 100 Hz, 300 Hz, 1 kHz, 3 kHz, 10 kHz, 30 kHz, 100 kHz, 300 kHz | ISO: 1.4 kV _{RMS} |
| DAQP-LA-SC  | ±0.05 % of range | max. 5 A _{RMS} | 0.1 A, 0.3 A, 1 A, 3 A, 10 A _{pk} , 30 A _{pk} | 0.1 Ohm | BW: 300 kHz LP: 10 Hz, 30 Hz, 100 Hz, 300 Hz, 1 kHz, 3 kHz, 10 kHz, 30 kHz, 100 kHz, 300 kHz | ISO: 1.4 kV _{RMS} |


Current Clamps


| PNA-CLAMP-150-DC | | | | |
|---|---------------------------|---|------------------------------------|---|
|  <p>Suitable for PM EM PNA PFR</p> | Current range | 300 A _{DC} or AC _{peak} | Power supply | ±15 V ±10 %, external |
| | Cont. current measurement | 150 A _{DC} or AC _{RMS} | OPTION for | 0.5U-CLAMP-DC-POWER-4/-8 CLAMP-DC-POWER-4/-8 |
| | Overload capability | 500 A _{DC} (for 1 min) | * DEWE-2600/2602: * For others: | |
| | Output sensitivity | 20 mV/A | Connector | SUB D _(TED) : (SUBD modules required for TEDS support) Supply (LEMO; incl. jaws status); Adapter SUB D-banana included |
| | Accuracy (+ 25 °C) | ±0.3 % of reading ±2 mA | Max. conductor size | 32 mm diameter |
| | Frequency Range | DC to 100 kHz (-1 dB) | Relative zero correction | Auto zero at switch on |
| | Jaw status | 0 V (Lo) / +15 V (Hi) | | |


| PNA-CLAMP-1800-DC | | | | |
|---|-------------------------------|--|------------------------------------|--|
|  <p>Suitable for PM EM PNA PFR</p> | Current range | 1800 A _{DC} or AC _{peak} | Power supply | +9 V ±5 %, external |
| | Output sensitivity | 1 mV/A | OPTION for | 0.5U-CLAMP-DC-POWER-4/-8 CLAMP-DC-POWER-4/-8 |
| | Accuracy (+ 25 °C) | | * DEWE-2600/2602: * For others: | |
| | DC Accuracy (0-1000A) | ±0.8 % of reading ±0.5 A | Connector | SUB D _(TED) : (SUBD modules required for TEDS support) Supply (LEMO); Adapter SUB D-banana included |
| | DC Accuracy (1000-1500A) | ±1.8 % of reading ±0.5 A | Max. conductor size | 32 mm diameter |
| | Overall Accuracy (0-1000A) | ±2.5 % of reading ±0.5 A | Relative zero correction | Push button |
| | Overall Accuracy (1000-1500A) | ±3.5 % of reading | | |
| | Overall Accuracy (1500-1800A) | ±5 % of reading | | |
| | Resolution | ±20 mA | | |
| | Frequency Range | DC to 20 kHz (-1 dB) | | |

| PNA-CLAMP-5 | | | | | |
|---|---------------------------|------------------|---------|-------------------|----------------------------------|
|  <p>Suitable for PNA PFR</p> | AC input range | 0.04 to 6 A | | | |
| | Output | 60 mV/A | | | |
| | % accuracy | 0.04 to 6 A | ≤ 0.5 % | Phase error | 0.04 to 6 A |
| | Bandwidth | 40 Hz ... 10 kHz | | | |
| | Working temperature | -10° to +55°C | | Temperature drift | ≤ 0.2 % of output signal per 10K |
| | Connector type | C16-1, 6+PE | | | |
| | Fits to following systems | DEWE-5xx-PNA | | | |


| PNA-CLAMP-10 | | | | | |
|---|----------------|------------------|-------------------|----------------------------------|---------------|
|  <p>Suitable for PNA PFR</p> | AC input range | 0.01 to 12 A | | | |
| | Output | 100 mV/A | | | |
| | % accuracy | 0.01 to 0.1 A | ≤ 3 % +0.1 mV | Phase error | 0.01 to 0.1 A |
| | | 0.1 to 1 A | ≤ 2.5 % | | 0.1 to 1 A |
| | | 1 to 5 A | ≤ 1 % | | 1 to 5 A |
| | | 5 to 12 A | ≤ 1 % | | 5 to 12 A |
| | Bandwidth | 40 Hz ... 10 kHz | | | |
| Working temperature | -10° to +55°C | | Temperature drift | ≤ 0.2 % of output signal per 10K | |
| Connector type | C16-1, 6+PE | | | | |
| Fits to following systems | DEWE-5xx-PNA | | | | |

| PNA-CLAMP-20 / PNA-CLAMP-20-B | | | | | |
|---|--|------------------|---|-----------------------------------|--------------|
|  <p>Suitable for PNA PFR</p> | AC input range | 0.1 to 24 A | selectable | 0.5 to 240 A | |
| | Output | 100 mV/A | | 10 mV/A | |
| | % accuracy | 0.1 to 20 A | ≤ 1 % +50 mV | | 0.5 to 10 A |
| | | | | | 10 to 40 A |
| | | | | | 40 to 100 A |
| | | | | | 100 to 240 A |
| | Bandwidth | 40 Hz ... 10 kHz | | | |
| | Phase error | 0.1 to 20 A | not specified | | 0.5 to 10 A |
| | | | | | 10 to 40 A |
| | | | | | 40 to 100 A |
| | | | | 100 to 240 A | |
| Working temperature | -10° to +55°C | | Temperature drift | ≤ 0.15 % of output signal per 10K | |
| Connector type | C16-1, 6+PE for PNA-CLAMP-20 | | Safety banana jacks (4 mm) for CLAMP-20-B | | |
| Fits to following systems | DEWE-5xx-PNA, DEWE-5xx-PNA-1MS for PNA-CLAMP-20 All systems with DAQ and HSI series amplifiers for PNA-CLAMP-20-B | | | | |


| PNA-CLAMP-1000 | | | | | | | |
|--|-----------------|-----------------|-------------------|---------------------------------------|------------------|----------------|---------------|
| Suitable for <input type="checkbox"/> PNA <input type="checkbox"/> PFR  | AC input range | 0.001 to 1200 A | | | | | |
| | Output | 1 mA/A | | | | | |
| | % accuracy | 1 to 100 mA | $\leq 3\%$ | $+5\ \mu\text{A}$ | Phase error | 1 to 100 mA | not specified |
| | | 0.1 to 1 A | $\leq 2\%$ | $+3\ \mu\text{A}$ | | 0.1 to 1 A | not specified |
| | | 1 to 10 A | $\leq 1\%$ | | 1 to 10 A | $\leq 2^\circ$ | |
| | | 10 to 100 A | $\leq 0.5\%$ | | 10 to 100 A | $\leq 1^\circ$ | |
| | 100 to 1200 A | $\leq 0.3\%$ | | 100 to 1200 A | $\leq 0.7^\circ$ | | |
| Bandwidth | 30 Hz ... 5 kHz | | | | | | |
| Working temperature | -10° to +50°C | | Temperature drift | $\leq 0.2\%$ of output signal per 10K | | | |
| Connector type | C16-1, 6+PE | | | | | | |
| Fits to following systems | DEWE-5xx-PNA | | | | | | |

| PNA-CLAMP-1000-DC | | | | | | |
|--|---|----------------------------|-------------------|---------------------------------------|----------------|-----------------------|
| Suitable for <input type="checkbox"/> PNA <input type="checkbox"/> PFR  | AC input range | 0.2 to 100 A | selectable | 0.5 to 1000 A | | |
| | DC input range | 0.4 to 150 A | selectable | 0.5 to 1400 A | | |
| | Output | 10 mV/A | | 1 mV/A | | |
| | % accuracy | 0.5 to 20 A | 1.5 % | $\pm 5\ \text{mV}$ | 0.5 to 100 A | 1.5 % $+1\ \text{mV}$ |
| | | 20 to 100 A | 1.5 % | | 100 to 800 A | 2.5 % |
| | | 100 to 150 A _{DC} | 2.5 % | | 800 to 1000 A | 4 % |
| | | | | | 1000 to 1400 A | 4 % |
| Bandwidth | DC to 10 kHz at -3 dB | | | | | |
| Phase error | 10 to 20 A | $< 3^\circ$ | | 10 to 200 A | $< 2^\circ$ | |
| | 20 to 100 A | $< 2^\circ$ | | 20 to 1000 A | $< 1.5^\circ$ | |
| Working temperature | -10° to +55°C | | Temperature drift | $\leq 0.3\%$ of output signal per 10K | | |
| Connector type | Safty banana sockets (4 mm) | | | | | |
| Fits to following systems | All system with DAQ and HSI series amplifiers | | | | | |

Shunts

| Shunts | | Shunt 5 A | Shunt 20 A | |
|---|-------------------|--|--|--|
| Suitable for <input type="checkbox"/> PM <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>  | Type of current | AC + DC | AC + DC | |
| | Impedance | 0.1 Ohm | 0.005 Ohm | |
| | Max. Current | 5 A | 20 A | |
| | Accuracy | 0.1 % | 0.1 % | |
| | Temperature drift | $< \pm 10\ \text{ppm/K}$ (20 °C to 60 °C) | | |
| | Connectors | DAQ-SHUNT-3 Input: 2 m cable with banana plugs Output: 30 cm cable with banana plugs | DAQ-SHUNT-6 Input: built-in banana jacks Output: built-in banana jacks | |
| | | DAQ-SHUNT-4 Input: built-in banana jacks Output: 30 cm cable with banana plugs | | |
| DAQ-SHUNT-5 Input: built-in banana jacks Output: built-in banana jacks | | | | |

Current transducer adaptor box

| ADAP-CUR-20A | | |
|---|--------------------|--|
|  | Type of current | AC + DC |
| | Continuous current | $\pm 25\ \text{A}_{\text{RMS}}$ |
| | Max. current (1 s) | $85\ \text{A}_{\text{PEAK}}$ |
| | Accuracy | 0.5 % |
| | Sensitivity | 50 mV/A |
| | Bandwidth (-3dB) | 300 kHz |
| | Isolation voltage | 600 V CAT III (according to EN 50178) 300 V CAT III (according to EN 61010) |
| | Temperature drift | $< \pm 50\ \text{ppm/K}$ (typical 5 ppm/K) |
| | Connector input | built-in banana jacks |
| | Connector output | SUB-D (TED) (SUB-D modules required for TEDS support) |

Ampflex

PNA-A100-200-45 / PNA-A100-200-80

Suitable for
 PNA PFR



| | | | | |
|---------------------------|--|------------------------|---------------------------|---------------------------|
| AC input range | 0.5 to 200 A | selectable | 0.5 to 2000 A | |
| Output | 10 mV/A | | 1 mV/A | |
| % accuracy | 0.5 to 5 A 5 to 200 A | not specified ≤ 1 % | 0.5 to 5 A 5 to 2000 A | not specified ≤ 1 % |
| Bandwidth | 10 Hz ... 20 kHz | | | |
| Phase error | 0.5 to 5 A 5 to 200 A | ≤ 0.7° ≤ 0.7° | 0.5 to 5 A 5 to 2000 A | ≤ 0.7° ≤ 0.7° |
| Working temperature | -10° to +55°C (maximum temperature for sensor is 90°C) | | | |
| Temperature drift | ≤ 0.5 % of output signal per 10K | | | |
| Connector type | Safty banana jacks (4 mm) | | Length of coil | 45 cm for PNA-A100-200-45 |
| Fits to following systems | All systems with DAQ and HSI series amplifiers | | | 80 cm for PNA-A100-200-80 |

PNA-A100-300-45 / PNA-A100-300-80

Suitable for
 PNA PFR



| | | | | |
|---------------------------|--|------------------------|---------------------------|---------------------------|
| AC input range | 0.5 to 300 A | selectable | 0.5 to 3000 A | |
| Output | 10 mV/A | | 1 mV/A | |
| % accuracy | 0.5 to 5 A 5 to 300 A | not specified ≤ 1 % | 0.5 to 5 A 5 to 3000 A | not specified ≤ 1 % |
| Bandwidth | 10 Hz ... 20 kHz | | | |
| Phase error | 0.5 to 5 A 5 to 300 A | ≤ 0.7° ≤ 0.7° | 0.5 to 5 A 5 to 3000 A | ≤ 0.7° ≤ 0.7° |
| Working temperature | -10° to +55°C (maximum temperature for sensor is 90°C) | | | |
| Temperature drift | ≤ 0.5 % of output signal per 10K | | | |
| Connector type | Safty banana jacks (4mm) | | Length of coil | 45 cm for PNA-A100-300-45 |
| Fits to following systems | All systems with DAQ and HSI series amplifiers | | | 80 cm for PNA-A100-300-80 |

PNA-A100-1000-120

Suitable for
 PNA PFR



| | | | | |
|---------------------------|--|------------------------|------------------------------|------------------------|
| AC input range | 0.5 to 1000 A | selectable | 0.5 to 10000 A | |
| Output | 1 mV/A | | 0.1 mV/A | |
| % accuracy | 0.5 to 5 A 5 to 1000 A | not specified ≤ 1 % | 0.5 to 50 A 50 to 10000 A | not specified ≤ 1 % |
| Bandwidth | 10 Hz ... [45 ... 65] ... 20 kHz | | | |
| Phase error | 0.5 to 5 A 5 to 1000 A | ≤ 0.5° ≤ 0.5° | 0.5 to 5 A 5 to 10000 A | ≤ 0.5° ≤ 0.5° |
| Working temperature | -10° to +55°C (maximum temperature for sensor is 90°C) | | | |
| Temperature drift | ≤ 0.5 % of output signal per 10K | | | |
| Connector type | Safty banana jacks (4 mm) | | Length of coil | 120 cm |
| Fits to following systems | All systems with DAQ and HSI series amplifiers | | | |

PNA-FLEX-300-45 / PNA-FLEX-300-80

Suitable for
 PNA PFR



| | | | | |
|---------------------------|--|------------------------|----------------|---------------------------|
| AC input range | 0.5 to 10000 A | | | |
| % accuracy | 0.5 to 5 A 5 to 10000 A | not specified ≤ 1 % | | |
| Bandwidth | 10 Hz ..300 kHz | | | |
| Phase error | 0.5 to 5 A 5 to 10000 A | ≤ 0.7° ≤ 0.7° | | |
| Working temperature | -10° to +55°C (maximum temperature for sensor is 90°C) | | | |
| Temperature drift | ≤ 0.5 % of output signal per 10K | | | |
| Connector type | C16-1, 6+PE | | Length of coil | 45 cm for PNA-FLEX-300-45 |
| Fits to following systems | DEWE-5xx-PNA, DEWE-638-PNA DEWE-5xx-PNA-1MS | | | 80 cm for PNA-FLEX-300-80 |

Calculation Examples

Power Errors

| | | |
|-----------------------|------------------|---|
| Voltage Error | E_V [%] | $E_V = \sqrt[3]{(E_{V DC fix} + E_{V DC range} + E_{V AC})^3 + (E_{VT DC fix} + E_{VT DC range} + E_{VT AC})^3}$ |
| Current Error | E_C [%] | $E_C = \sqrt[3]{(E_{C DC fix} + E_{C DC range} + E_{C AC})^3 + (E_{CT DC fix} + E_{CT DC range} + E_{CT AC})^3 + E_{Shunt}^3}$ |
| Phase Error | E_{Phi} [°] | $E_{Phi} = \sqrt[3]{(E_{Phi U AC} + E_{Phi C AC})^3 + (E_{Phi VT fix} + E_{Phi VT AC})^3 + (E_{Phi CT fix} + E_{Phi CT AC})^3 + E_{Phi Shunt}^3}$ |
| Cos Error | E_{cosPhi} [%] | $E_{cosPhi} = \left(1 - \frac{\cos(phi + E_{Phi})}{\cos(phi)}\right) * 100$ |
| Sin Error | E_{sinPhi} [%] | $E_{sinPhi} = \left(1 - \frac{\sin(phi + E_{Phi})}{\sin(phi)}\right) * 100$ |
| Power | E_S [%] | $E_S = \sqrt{E_V^2 + E_C^2}$ |
| Active Power | E_P [%] | $E_P = \sqrt{E_V^2 + E_C^2 + E_{cosPhi}^2}$ |
| Reactive Power | E_Q [%] | $E_Q = \sqrt{E_V^2 + E_C^2 + E_{sinPhi}^2}$ |

Example:

$U=100$ V; voltage range=200 V; no voltage transducer (VT)

$I=10$ A; current range=40 A; current transducer=PM-MCTS-200; shunt=PM-BR5

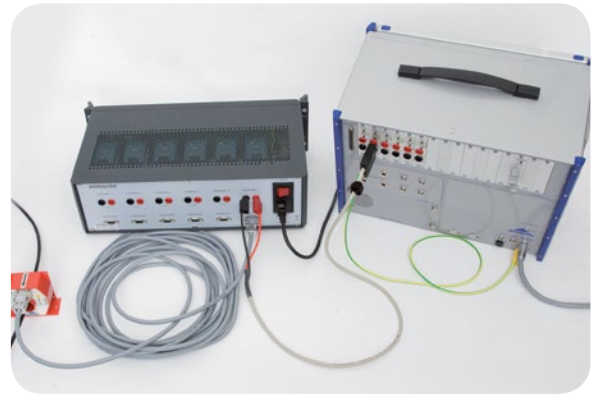
$f=50$ Hz, filter=300000 Hz

$Phi=30^\circ$

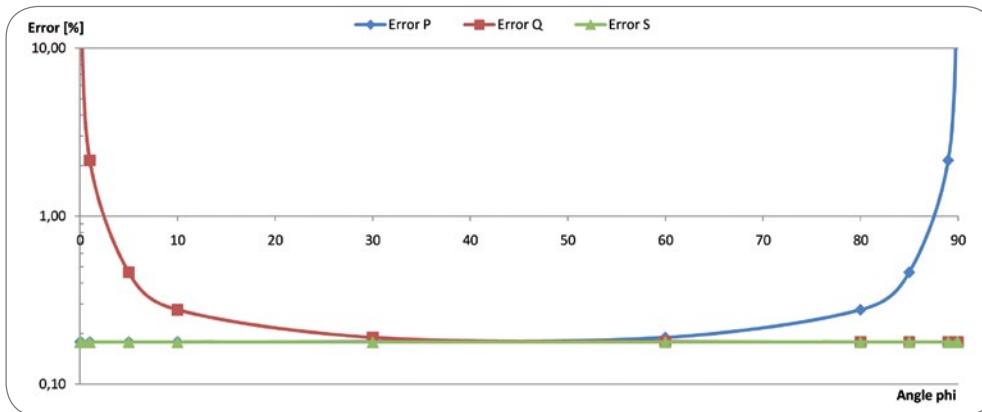
| | | |
|-----------------------|------------------|--|
| Voltage Error | E_V [%] | $E_V = \sqrt[3]{\left(0,05\% + 0,05\% * \frac{200\text{ V}}{100\text{ V}} + 0\right)^3 + (0 + 0 + 0)^3} = 0,15\%$ |
| Current Error | E_C [%] | $E_C = \sqrt[3]{\left(0,02\% + 0,05\% * \frac{40\text{ A}}{10\text{ A}} + 0\right)^3 + \left(0,005\% * \frac{200\text{ A}}{10\text{ A}} + 0,03\% * \frac{50\text{ Hz}}{1000\text{ Hz}}\right)^3 + 0,05\%^3} = 0,228\%$ |
| Phase Error | E_{Phi} [°] | $E_{Phi} = \sqrt[3]{(0,01^\circ + 0,01^\circ)^3 + (0 + 0)^3 + \left(0,01^\circ + 0,045^\circ * \frac{50\text{ Hz}}{1000\text{ Hz}}\right)^3 + 0,0005^3} = 0,021^\circ$ |
| Cos Error | E_{cosPhi} [%] | $E_{cosPhi} = \left(1 - \frac{\cos(30^\circ + 0,021^\circ)}{\cos(30^\circ)}\right) * 100 = 0,0216\%$ |
| Sin Error | E_{sinPhi} [%] | $E_{sinPhi} = \left(1 - \frac{\sin(30^\circ + 0,021^\circ)}{\sin(30^\circ)}\right) * 100 = -0,065\%$ |
| Power | E_S [%] | $E_S = \sqrt{0,15\%^2 + 0,228\%^2} = \pm 0,273\%$ |
| Active Power | E_P [%] | $E_P = \sqrt{0,15\%^2 + 0,228\%^2 + 0,0216^2} = \pm 0,274\%$ |
| Reactive Power | E_Q [%] | $E_Q = \sqrt{0,15\%^2 + 0,228\%^2 + (-0,065)^2} = \pm 0,28\%$ |

Accuracy Example MCTS 200

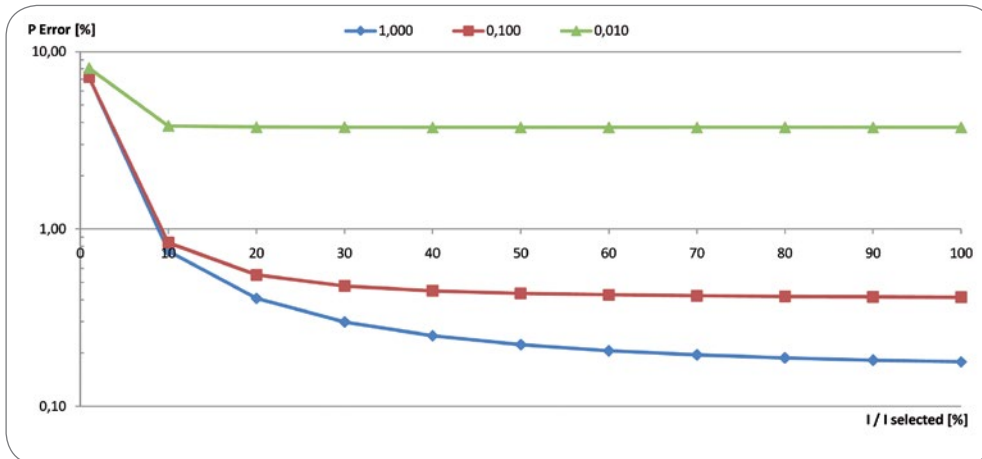
| | | | |
|-----------------|-------|---------------------|-------------|
| Voltage [V]: | 100 | Current module: | DAQP-LV |
| Current [A]: | 140 A | Range: | 1 V |
| Frequency [Hz]: | 50 | Filter: | 300 kHz |
| Phi [°]: | 30 | Shunt: | PM-BR5 |
| | | Current Transducer: | PM-MCTS-200 |
| | | Voltage module: | DAQP-HV-S3 |
| | | Range: | 200 V |
| | | Filter: | 700 kHz |



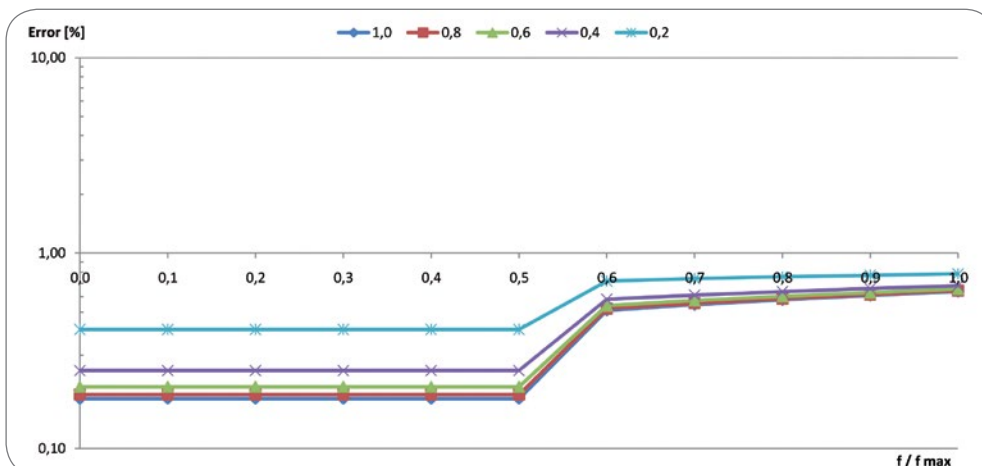
Maximum P-error and Q, S as function of Phi



Maximum P-error as function of current for different cosPhi

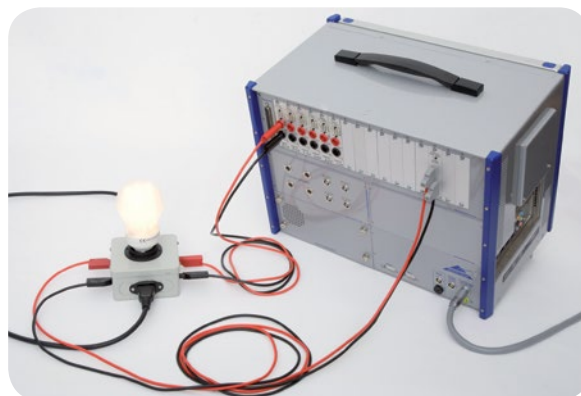


Maximum P-error as function of frequency with variable current/max current ($f_{max} = 50\ 000\ Hz$)

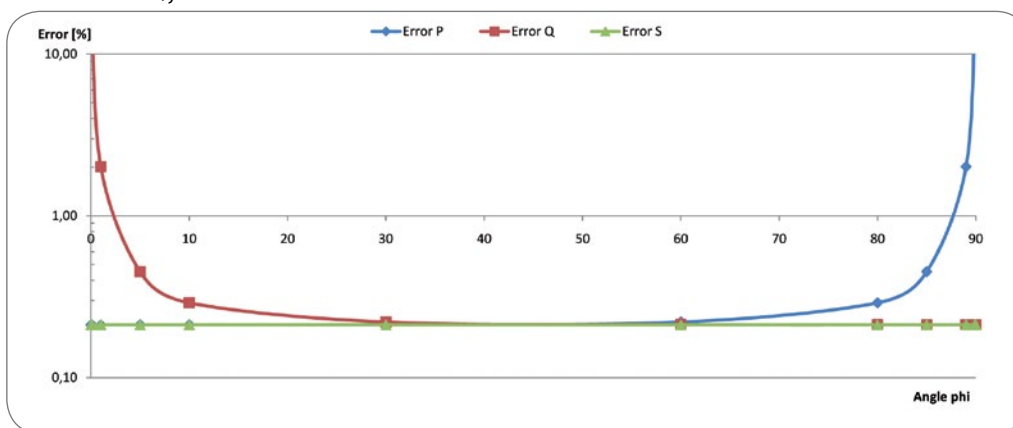


Accuracy Example DAQP-LA

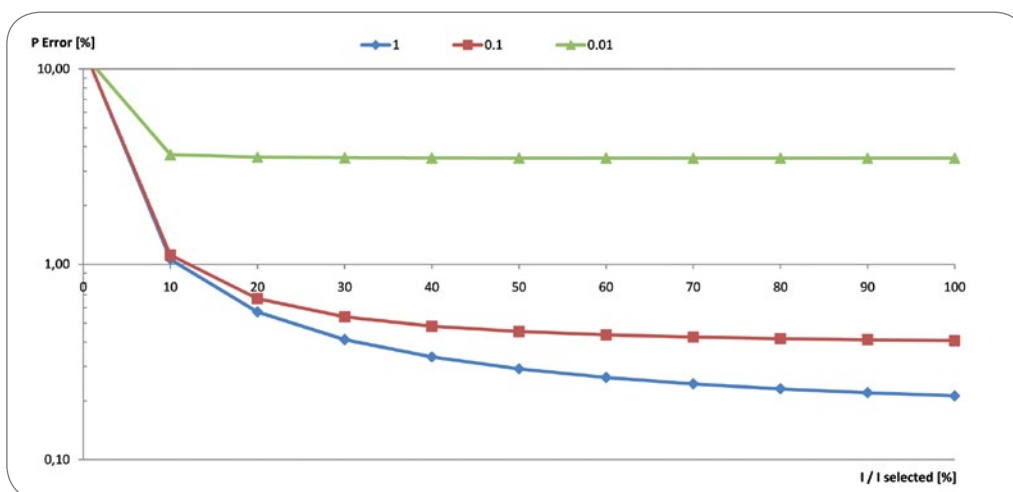
| | | | |
|-----------------|-----|-----------------|------------|
| Voltage [V]: | 100 | Current module: | DAQP-LA |
| Current [A]: | 5 A | Range: | 10 A |
| Frequency [Hz]: | 50 | Filter: | 300 kHz |
| Phi [°]: | 30 | | |
| | | Voltage module: | DAQP-HV-S3 |
| | | Range: | 200 V |
| | | Filter: | 700 kHz |



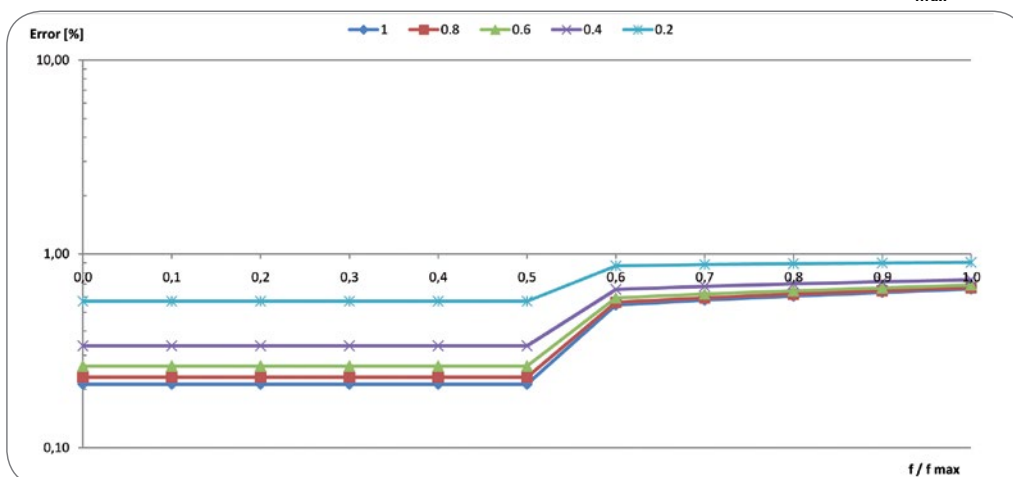
Maximum P-error and Q, S as function of Phi



Maximum P-error as function of current for different cosPhi



Maximum P-error as function of frequency with variable current/max current (f_max = 50 000 Hz)



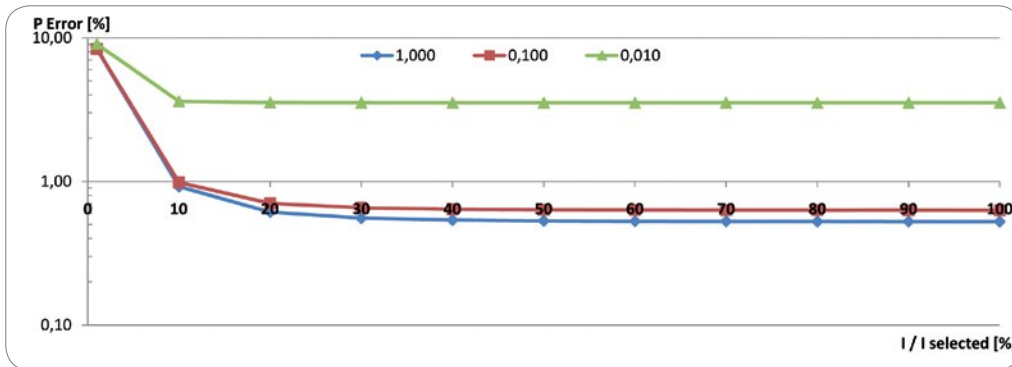
Accuracy Example for Instrument Inputs

| | | | | | |
|-----------------|-------|-----------------|---------|-----------------|------------|
| Voltage [V]: | 400 V | Current module: | DAQP-LV | Voltage module: | DAQP-HV-S3 |
| Current [A]: | 30 A | Range: | 1 V | Range: | 800 V |
| Frequency [Hz]: | 50 | Filter: | 300 kHz | Filter: | 700 kHz |
| Phi [°]: | 30 | | | | |

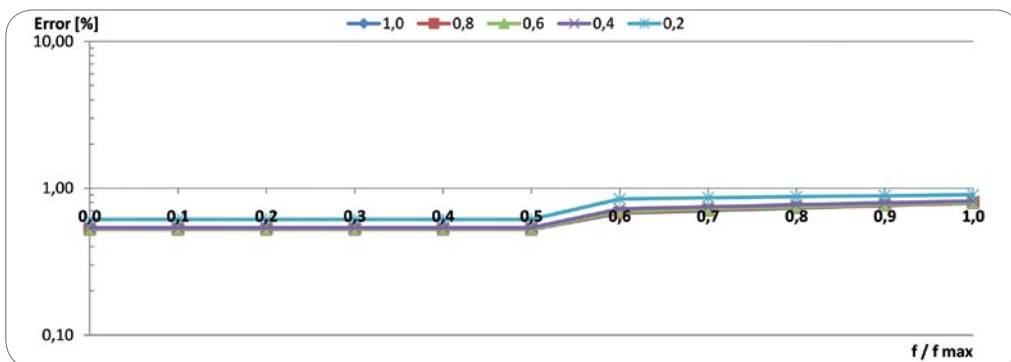
Maximum P-error and Q, S as function of Phi



Maximum P-error as function of current for different cosPhi



Maximum P-error as function of frequency with variable current/max current (f_{max} = 50 000 Hz)



Why DEWETRON?

SYNC-CLOCK™ Technology

The quality of synchronized measurement data has top priority at DEWETRON which is guaranteed by the SYNC-CLOCK™ technology. Analog, digital, GPS, counter, CAN-bus, ARINC and video as well as major sensor systems like Kistler RoaDyn® 2000 wheel or GeneSys ADMA INS/GPS system etc. are already recorded synchronously during the measurement.



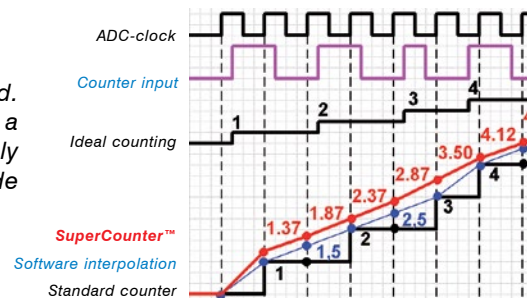
Highest Precision

TRION™ series modules easily take it on with all similar products on the market.



SuperCounter™

Counter/encoder inputs of TRION™ modules are phase synchronized. Referring to the diagram, you can see that a standard counter is always a sample behind. With software interpolation you can get closer, but only DEWETRONs advanced technology is both, fully phase AND amplitude corrected.



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